



OLMOS & YEGUA

McMullen & Jackson Counties TEXAS

**190 BOPD, 1,900 Mcfd, 170 Bbls NGL per Day
Average December 2011 Projected Net Sales
\$35 Million Total Proved PV₁₂
640,000 Bbls of Oil, 8.3 Bcf Gas and
1.1 Million Bbls of NGL Net Proved Reserves
\$19 Million Total Proved Producing PV₁₂
240,000 Bbls of Oil, 3.3 Bcf Gas and
400,000 Bbls of NGL Net Proved Producing Reserves
73% of Revenue from Oil and NGLs
1,892 Gross Acres (1,500 Net Acres)
10 Proved Undeveloped Infill Drilling Locations
\$72 Million Total Proved Future Net Revenue
94% Operated**

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albrecht & associates, inc.

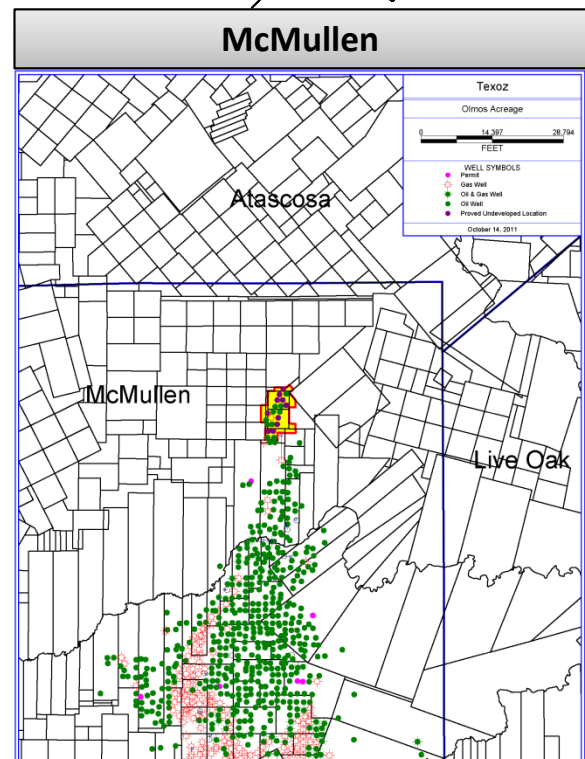
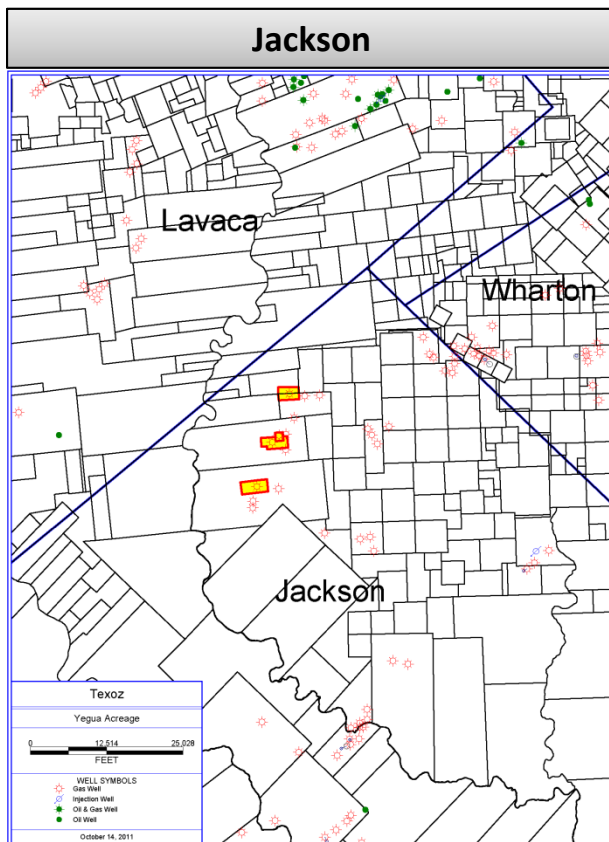
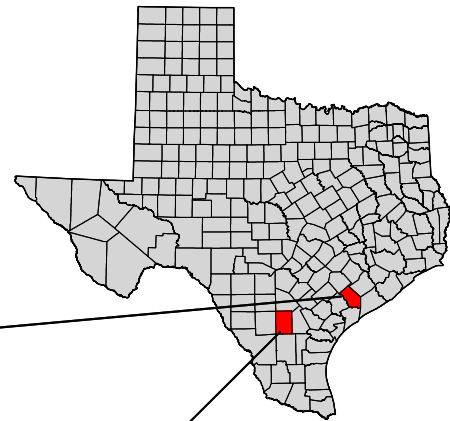
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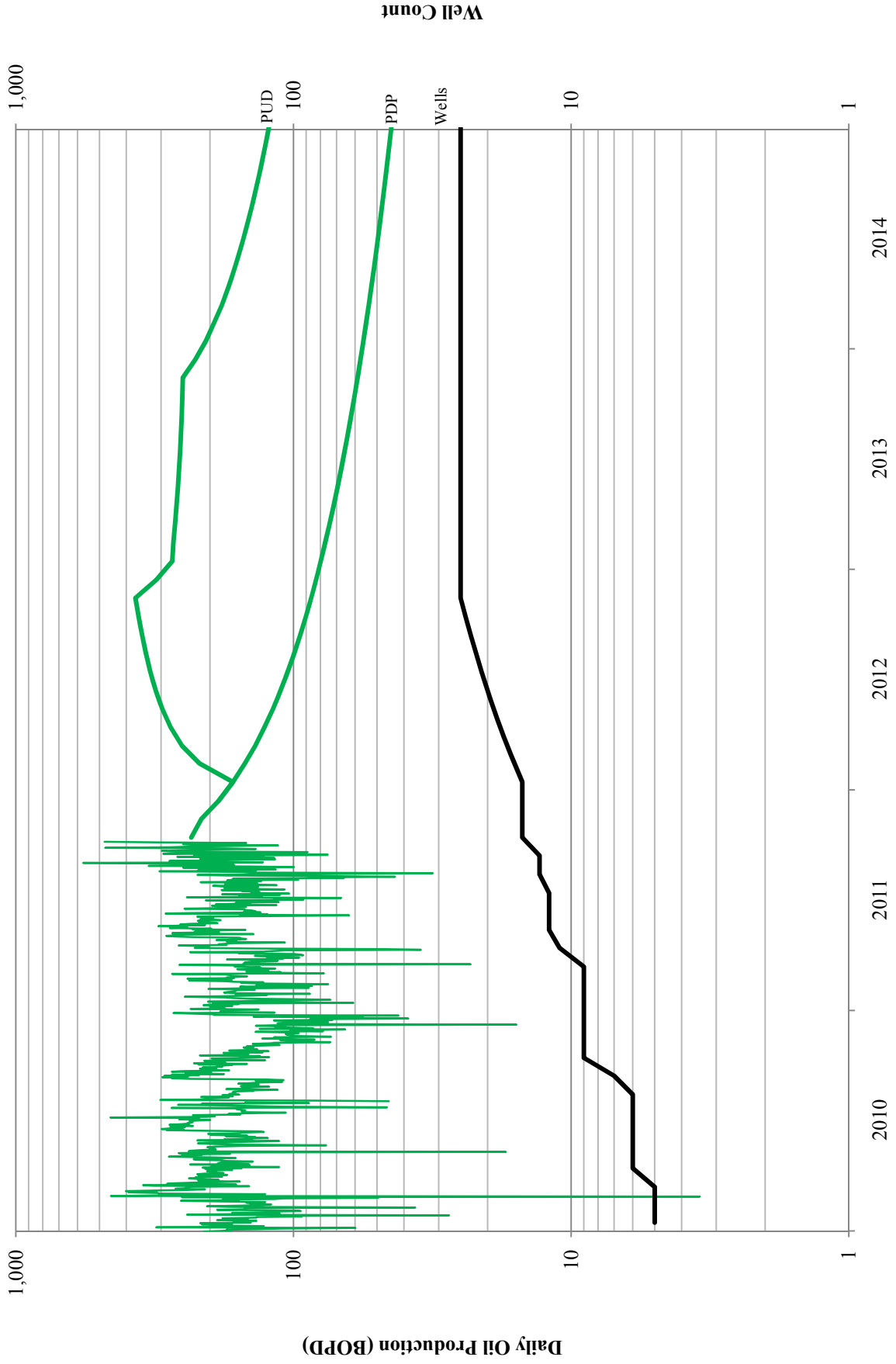
Texas

Locator Map & Key Facts

- 190 BOPD, 1,900 Mcfd, 170 Bbls NGL per Day Average December 2011 Projected Net Sales
- \$35 Million Total Proved PV₁₂
- 640,000 Bbls of Oil, 8.3 Bcf Gas and 1.1 Million Bbls of NGL Net Proved Reserves
- \$19 Million Total Proved Producing PV₁₂
- 240,000 Bbls of Oil, 3.3 Bcf Gas and 400,000 Bbls of NGL Net Proved Producing Reserves
- 73% of Revenue from Oil and NGLs
- 1,892 Gross Contiguous Acres (1,500 Net Acres)
- 10 Proved Undeveloped Infill Drilling Locations
- \$72 Million Total Proved Future Net Revenue
- 94% Operated



Texoz Net Daily Oil Plot



Tex0Z Net Daily Gas Sales Plot

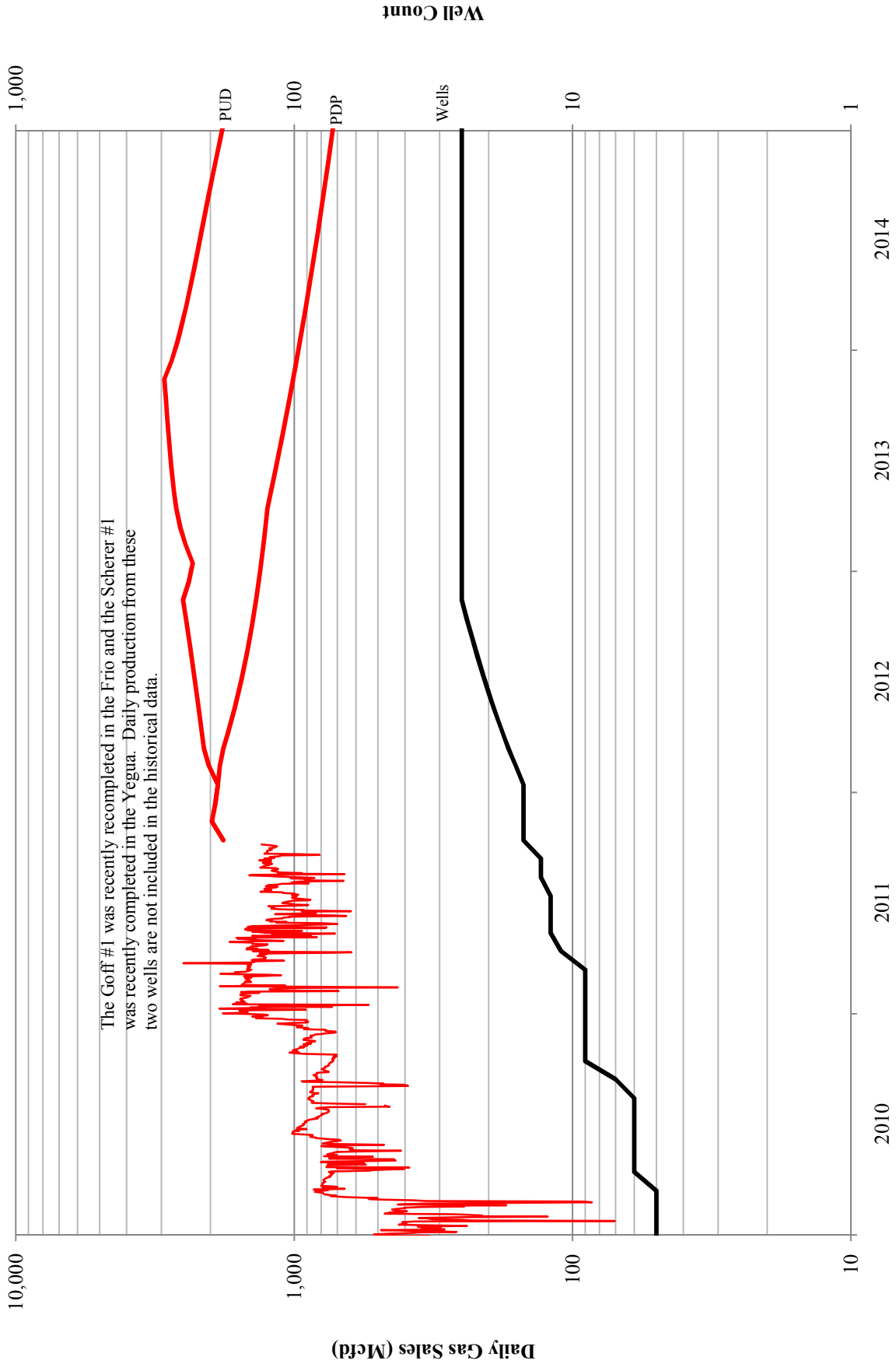


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EXECUTIVE SUMMARY

Texoz E&P I & II, Inc., et al (“Texoz”) is offering the Properties described in this brochure for sale. This will be a negotiated sale. The Data Room will be open from October 17, 2011 through November 11, 2011. It is anticipated that negotiations will be concluded by November 16, 2011. **The Properties are subject to prior sale. No offers will be considered that are subject to further reservoir engineering (future production volume or operating cost forecasts), and no offers will be considered that are contingent on financing. Texoz reserves the right to reject any and all offers.** Although Texoz would prefer to sell the properties to one buyer, separate offers by county will be considered. The effective date of the sale will be December 1, 2011. The expected price range for the Properties can be obtained by calling Robert A. Albrecht or Harrison Williams at (713) 951-9586.

All of the data contained herein can be accessed in the Virtual Data Room (VDR) through our website: www.albrechtai.com.

Texoz is selling an average 74% WI and 59% NRI in **15 producing wells, four Proved Developed Non-Producing opportunities and 10 Proved Undeveloped locations** in McMullen and Jackson counties, Texas. Eleven of the producing wells and all of the Proved Undeveloped locations target the Olmos Sand as a part of the A.W.P. Field in McMullen County. The remaining four producing wells are currently completed in the Yegua and Frio sands in Jackson County. Three of the Non-Producing opportunities target behind-pipe Frio zones in the producing Yegua wells. The recently drilled Scherer #1 is productive in the Yegua and has an additional Yegua zone behind pipe.

The leasehold is comprised of approximately **1,892 gross acres (1,500 net acres)**. **Texoz is selling only the Olmos rights in the McMullen County properties.** Texoz operates all of the Olmos producing wells and locations, as well as the Goff #1, through a contract operator. The three Yegua producing wells and four PDNP opportunities are operated by Bright & Company, LTD through the same contract operator. It is the seller’s intention to transfer operations of its entire Olmos project and the Goff #1 to the buyer of the Properties. Average December 2011 net sales volumes are projected to be **190 BOPD, 1,900 Mcfd and 170 bbls NGL per day**.

The following table summarizes estimated net reserves by category, future net revenue, PV₁₂ and the first five years’ cumulative cashflow for the interests being sold:

Reserve & Economic Summary						
Reserve Category	Net Oil (Mbbls)	Net Gas (MMcf)	Net NGL (Mbbls)	FNR (M\$)	PV ₁₂ (M\$)	5 YR CF (M\$)
Proved Developed Producing	237	3,255	400	31,530	18,959	18,689
Proved Developed Non-Producing	7	762	0	3,770	1,094	0
Proved Undeveloped	391	4,289	663	36,639	15,376	14,913
Total Proved	635	8,306	1,062	\$71,939	\$35,429	\$33,602

Projected Proved Developed Producing cashflow for the first 12 months following the effective date is **\$6.7 million**.

Note that the engineering included in this brochure was done with PHDWin. Copies of the database, in both DOS and Windows versions of ARIES and PHDWin, are available on our website at www.albrechtai.com. A password may be obtained by contacting Harrison Williams at (713) 951-9586.

The Data Room will be at the offices of Albrecht & Associates, Inc., Pennzoil Place, South Tower, 711 Louisiana, Suite 1600, Houston, TX, 77002. Parties interested in further information or wishing to visit the Data Room should contact Harrison Williams at (713) 951-9586.

OIL & GAS PRICING COMMENTS

The oil and gas prices used in the economic runs are based on the Five Year Forward NYMEX Strip for the October 12, 2011 settlement. Oil prices were adjusted back to the wellhead using a differential based on a comparison of actual prices received and the historical NYMEX price for the 12 months ending June 2011.

Gas is processed to recover liquids by either Enterprise or Regency. Gas prices were adjusted back to the wellhead using a differential based on a comparison of actual prices received and the historical NYMEX price for the 7 months ending July 2011. The NGL prices were adjusted back to the wellhead using a differential based on a comparison of actual prices received and 65% of the historical NYMEX oil prices for the 7 months ending July 2011. **After the fifth year, all oil, gas and NGL prices were held flat.** The prices used are shown in the Pricing Table below.

Pricing Table						
	NYMEX Base Oil	Average Wellhead	NYMEX Base Gas	Average Tailgate	Base NGL	Average NGL
12-month Strip*	(\$/bbl)	(\$/bbl)	(\$/MMBTU)	(\$/Mcf)	(\$/bbl)	(\$/bbl)
First Year	86.57	82.39	4.01	3.73	56.27	45.02
Second Year	87.96	83.66	4.60	4.17	57.18	45.74
Third Year	88.54	84.23	4.92	4.43	57.55	46.04
Fourth Year	89.18	84.86	5.17	4.65	57.97	46.38
Fifth Year	89.93	85.58	5.38	4.81	58.45	46.76

*The forward price strip was determined beginning with the December contract for each period.

OPERATING COST COMMENTS

The operating costs for the Properties are based on the actual costs experienced for the 12-month period ending June 2011. The costs were split into a fixed LOE component and a variable expense calculated on a \$/Mcf basis. Fixed operating costs averaged \$4,651 per well-month for the Olmos wells and \$6,711 per well-month for the Yegua and Frio properties. Variable expenses averaged \$0.78/Mcf for the Olmos wells and \$0.03/Mcf for the Yegua and Frio wells. The Olmos variable expense includes fees for compression, gathering, dehydration, conditioning and marketing. The Yegua and Frio variable expense is a marketing charge.

All operating costs were held constant for 12 months and then escalated at 2% per annum through December 2016. COPAS overhead was not included as an expense against the operated properties.

TRANSACTION PROCESS

This will be a negotiated sale. The Properties are subject to prior sale. An offer may be made at any time, but no offers will be considered that are subject to further reservoir engineering (future production volume or operating cost forecasts) and no offers will be considered that are contingent on financing. A draft Purchase and Sale Agreement will be available in the Data Room. Texoz reserves the right to reject any and all offers. Significant dates are listed below.

Data Room Open.....	October 17, 2011
Data Room Closed	November 11, 2011
Offers Due.....	November 16, 2011
Effective Date	December 1, 2011

The Data Room will be held in Albrecht & Associates’ offices at Pennzoil Place, South Tower, 711 Louisiana, Suite 1600, Houston, Texas, 77002. The Data Room presentation will include an overview of the Properties and a technical presentation of the Proved reserves. Parties interested in further information or wishing to visit the Data Room should contact Harrison Williams at (713) 951-9586.

ONLINE DATA

Most of the evaluation materials are available in advance from the Virtual Data Room (VDR). Additionally, a copy of the economic database is available in PHDWin and Aries. A full presentation of the project is available in the data room in Albrecht’s office. If necessary, a seismic workstation visit can be arranged. **To request access to the VDR and to schedule a data room visit, contact Harrison Williams. Access to the VDR may also be obtained by going to our website at www.albrechtai.com and clicking on “Current Divestitures”.** Instructions to obtain a password will be provided by clicking on “Request Access to VDR”.

CONTACT INFORMATION

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DISCLAIMER

The information contained in the enclosed package was compiled by Texoz E&P I&II, Inc., et al and Albrecht & Associates, Inc. ("Albrecht") personnel to assist prospective purchasers in their evaluations of the Properties. Although this information is believed by Texoz E&P I&II, Inc., et al and Albrecht to be complete and accurate in all material respects as of the date of this letter (or other date specifically stated), Texoz E&P I&II, Inc., et al and Albrecht disclaim any and all liability for the statements contained herein and make no representation or warranty as to the completeness or accuracy of the enclosed package or the information contained herein, or any other written material furnished or information orally transmitted to a prospective purchaser including, but not limited to, any information which may be provided to a prospective purchaser by Texoz E&P I&II, Inc., et al or Albrecht, or any officer, director, partner, shareholder, employee, agent, or representative thereof. The only representations and warranties that Texoz E&P I&II, Inc., et al shall make with respect to the Properties shall be set forth in the definitive purchase and sales agreement executed between Texoz E&P I&II, Inc., et al and the prospective purchaser. In particular, Texoz E&P I&II, Inc., et al and Albrecht are not making and will not make any representation or warranty of any kind as to the amount of "in place" or recoverable oil and gas reserves (proved, probable or otherwise) attributable to the Properties, as to geological and engineering interpretations related thereto or as to prices which will be received for production. Texoz E&P I&II, Inc., et al and Albrecht reserve the right to change materials in this package or any other information that may be available to prospective purchasers at any time, either by revision of existing material or addition of new material.

Each prospective purchaser should conduct and rely solely on an independent investigation and evaluation of, and appraisal and judgment with respect to the geologic and geophysical characteristics of the Properties described in the package, the estimated hydrocarbon reserves recoverable therefrom, and the price and expense assumptions applicable thereto.

Albrecht is the sole party authorized by Texoz E&P I&II, Inc., et al to seek offers for the Properties. No fee will be paid by Texoz E&P I&II, Inc., et al or Albrecht to any broker or finder in connection with the proposed transaction.

albrecht & associates, inc.
October 17, 2011

SUMMARY NET LEASE OPERATING STATEMENT

SUMMARY NET LEASE OPERATING STATEMENT

Texoz

Data is from July 2010 through June 2011

LEASE	RESERVOIR	SALES		REVENUE		SEVERANCE TAX	LEASE OP. EXPENSE	NET CASHFLOW
		OIL (BBLs)	GAS ¹ (MCF)	OIL (\$)	GAS ² (\$)			
Peeler Battery	Olmos	6,903	47,199	665,707	381,780	55,394	154,002	838,090
Tyler Ranch 1-6 Battery	Olmos	43,977	351,962	3,641,020	3,150,940	380,855	756,673	5,654,432
Tyler Ranch 7 & 8 Battery	Olmos	3,455	9,639	336,644	71,264	19,665	52,776	335,467
Cook Fenner #1	Yegua	99	8,708	9,168	37,929	3,164	11,876	32,057
Fenner #1	Yegua	233	50,817	20,773	211,257	16,671	19,627	195,732
Goff #1	Yegua	1,335	157,639	113,202	700,527	54,433	163,383	595,913
TOTAL		56,003	625,963	4,786,514	4,553,697	530,182	1,158,338	7,651,692

Average Sales Price: \$85.47/Bbl \$7.27/Mcf

(1) Gas volumes for the Olmos wells are inlet plant volumes.

(2) Includes NGL revenue for Olmos wells. Liquids were modeled as a separate stream in the accompanying economics.

ONE LINE SUMMARY

ONE LINE SUMMARY

TEXOZ
albrecht & associates, inc.

LEASE NAME	INTERESTS		NET		REVENUE			TAXES		OPER EXPENSE (M\$)	TOTAL INVEST (M\$)	FUTURE NET REV (M\$)	DISC 12% NET INC (M\$)	
	WI (%)	NRI (%)	OIL (MMCF)	GAS (MMCF)	NGL (MB)	OIL (M\$)	GAS (M\$)	NGL (M\$)	AD VAL (M\$)					PROD (M\$)
McMullen County														
PEELER BATTERY	85.00	68.75	89.1	333.7	45.9	7,608.3	1,511.0	2,133.6	281.3	623.3	4,083.5	0.0	6,264.7	3,793.3
PEELER LIG GAS	85.00	68.75	0.0	828.5	128.0	0.0	3,724.0	5,939.6	241.6	724.8	1,102.2	0.0	7,595.0	3,557.9
TYLER RANCH I-6 BATTERY	85.00	68.75	99.3	1,364.3	210.8	8,389.8	6,009.1	9,754.2	603.8	1,568.2	9,272.6	0.0	12,708.5	8,030.6
TYLER RANCH 7&8 BATTERY	100.00	80.00	45.4	95.0	14.7	3,830.5	415.3	678.5	123.1	258.2	1,636.6	0.0	2,906.4	1,887.7
McMULLEN COUNTY PROVED DEVELOPED PRODUCING	233.7	2,621.5	399.5	19,828.6	11,659.4	18,506.0	1,249.8	3,174.5	16,094.9	0.0	29,474.6	17,269.4		
TEXON OLMOS PUD w RF 01	85.00	68.75	39.1	428.9	66.3	3,295.4	1,921.8	3,073.3	207.3	526.2	2,268.9	1,647.0	3,641.1	1,588.8
TEXON OLMOS PUD w RF 02	85.00	68.75	39.1	428.9	66.3	3,296.3	1,925.4	3,074.1	207.4	526.6	2,269.3	1,647.0	3,645.5	1,577.2
TEXON OLMOS PUD w RF 03	85.00	68.75	39.1	428.9	66.3	3,297.4	1,929.4	3,075.0	207.5	527.0	2,270.0	1,647.0	3,650.2	1,565.0
TEXON OLMOS PUD w RF 04	85.00	68.75	39.1	428.9	66.3	3,298.5	1,933.2	3,075.8	207.7	527.4	2,270.5	1,647.0	3,654.9	1,553.3
TEXON OLMOS PUD w RF 05	85.00	68.75	39.1	428.9	66.3	3,299.7	1,937.5	3,076.7	207.8	527.9	2,271.3	1,647.0	3,660.0	1,541.6
TEXON OLMOS PUD w RF 06	85.00	68.75	39.1	428.9	66.3	3,301.1	1,941.6	3,077.5	208.0	528.3	2,271.8	1,647.0	3,665.1	1,530.5
TEXON OLMOS PUD w RF 07	85.00	68.75	39.1	428.9	66.3	3,302.7	1,946.2	3,078.5	208.2	528.8	2,272.6	1,647.0	3,670.9	1,519.6
TEXON OLMOS PUD w RF 08	85.00	68.75	39.1	428.9	66.3	3,304.5	1,951.1	3,079.6	208.4	529.3	2,274.0	1,647.0	3,676.5	1,509.2
TEXON OLMOS PUD w RF 09	85.00	68.75	39.1	428.9	66.3	3,306.6	1,956.1	3,080.6	208.6	529.9	2,274.6	1,647.0	3,683.3	1,499.7
TEXON OLMOS PUD w RF 10	85.00	68.75	39.1	428.9	66.3	3,309.3	1,961.9	3,081.9	208.8	530.5	2,275.4	1,647.0	3,691.3	1,491.0
McMULLEN COUNTY PROVED UNDEVELOPED	391.1	4,288.8	662.8	19,404.2	30,773.0	2,079.7	5,281.8	16,469.6	36,638.9	15,375.9				
TOTAL McMULLEN COUNTY	624.8	6,910.3	1,062.3	52,839.9	31,063.5	49,278.9	3,329.6	8,456.3	38,813.3	16,469.6	66,113.5	32,645.2		
Jackson County														
COOK FENNER I	35.00	28.75	0.3	33.2	0.0	21.6	169.7	0.0	4.8	13.7	123.9	0.0	48.9	40.2
FENNER I	35.00	28.51	0.1	82.2	0.0	7.9	399.3	0.0	10.2	30.3	192.8	0.0	173.9	143.4
GOFF I	100.00	75.00	0.0	264.8	0.0	0.0	1,238.6	0.0	31.0	92.9	365.9	0.0	748.8	651.2
SCHERER #1	35.00	28.75	2.7	253.6	0.0	233.1	1,245.8	0.0	37.0	104.2	254.1	0.0	1,083.7	854.9
JACKSON COUNTY PROVED DEVELOPED PRODUCING	3.1	633.8	0.0	262.6	3,053.4	0.0	82.9	241.1	936.7	0.0	2,055.4	1,689.6		
COOK FENNER I PDNPI	35.00	28.75	0.0	40.1	0.0	0.0	226.6	0.0	5.7	17.0	90.0	18.9	95.0	40.2
COOK FENNER I PDNPP2	35.00	28.75	0.0	32.1	0.0	181.3	0.0	4.5	13.6	79.5	18.9	64.7	19.2	
FENNER I PDNPI	35.00	28.51	0.0	21.2	0.0	119.8	0.0	3.0	9.0	61.9	18.9	26.9	10.4	
SCHERER #1 PDNPI	35.00	28.75	7.2	668.5	0.0	627.0	3,776.2	0.0	110.1	312.1	378.8	18.9	3,583.4	1,024.6
JACKSON COUNTY PROVED DEVELOPED NON-PRODUCING	7.2	761.9	0.0	627.0	4,303.9	0.0	123.3	351.6	610.3	75.8	3,770.0	1,094.4		
TOTAL JACKSON COUNTY	10.3	1,395.7	0.0	889.6	7,357.3	0.0	206.2	592.7	1,547.0	75.8	5,825.3	2,784.1		
TOTAL PROVED DEVELOPED PRODUCING	236.8	3,255.3	399.5	20,091.2	14,712.8	18,506.0	1,332.7	3,415.6	17,031.6	0.0	31,530.0	18,959.0		
TOTAL PROVED DEVELOPED NON-PRODUCING	7.2	761.9	0.0	627.0	4,303.9	0.0	123.3	351.6	610.3	75.8	3,770.0	1,094.4		
TOTAL PROVED UNDEVELOPED	391.1	4,288.8	662.8	33,011.3	19,404.2	30,773.0	2,079.7	5,281.8	22,718.4	16,469.6	36,638.9	15,375.9		
GRAND TOTAL	635.1	8,306.0	1,062.3	53,729.5	38,420.9	49,278.9	3,535.7	9,049.0	40,300.3	16,545.4	71,938.9	35,429.3		

TOTAL CASHFLOW SUMMARIES

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

**TOTAL PROVED RESERVES
PDP + PDNP + PUD**

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	25	153.556	1,679.145	105.497	808.140	88.225	82.392	3.724	45.016
11-13	25	140.714	1,957.113	96.478	977.419	127.400	83.659	4.167	45.744
11-14	25	88.217	1,657.095	60.482	832.956	112.954	84.228	4.429	46.040
11-15	25	57.982	1,167.918	39.791	584.245	79.507	84.861	4.650	46.376
11-16	25	45.644	891.767	31.381	442.919	62.517	85.584	4.809	46.760
11-17	24	38.138	732.419	26.271	364.524	52.307	85.588	4.794	46.760
11-18	26	33.071	688.349	22.849	330.979	45.543	85.588	4.828	46.760
11-19	24	29.410	620.850	20.355	296.974	40.601	85.589	4.835	46.760
11-20	25	32.554	1,114.418	20.175	417.053	36.895	85.728	5.122	46.760
11-21	24	29.722	1,021.648	18.442	382.193	33.756	85.728	5.123	46.760
11-22	23	26.400	821.075	16.758	320.545	31.268	85.700	5.068	46.760
11-23	23	23.797	662.124	15.399	271.314	29.180	85.677	5.008	46.760
11-24	22	21.781	542.496	14.319	233.808	27.469	85.658	4.949	46.760
11-25	22	20.041	464.707	13.346	207.767	25.845	85.643	4.908	46.760
11-26	22	18.649	406.694	12.545	187.832	24.475	85.631	4.872	46.760
S Tot		759.677	14,427.819	514.089	6,658.667	817.942	84.375	4.591	46.277
After		175.569	3,213.239	120.995	1,647.319	244.378	85.568	4.766	46.760
Total		935.246	17,641.058	635.084	8,305.986	1,062.320	84.602	4.626	46.388

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	8,692.099	3,009.817	3,971.515	15,673.431	1,315.272	1,562.334	13,175.000	-379.175	-379.175
11-13	8,071.278	4,073.143	5,827.783	17,972.205	1,563.153	2,178.503	3,294.600	10,935.948	10,556.774
11-14	5,094.243	3,688.984	5,200.417	13,983.644	1,250.631	2,099.929	0.000	10,633.084	21,189.858
11-15	3,376.702	2,716.933	3,687.232	9,780.867	880.162	1,854.288	0.000	7,046.417	28,236.275
11-16	2,685.729	2,129.789	2,923.302	7,738.819	695.996	1,677.234	0.000	5,365.590	33,601.865
11-17	2,248.511	1,747.598	2,445.867	6,441.977	578.991	1,565.681	0.000	4,297.305	37,899.170
11-18	1,955.615	1,598.097	2,129.610	5,683.322	511.619	1,511.524	37.885	3,622.293	41,521.463
11-19	1,742.158	1,435.833	1,898.506	5,076.497	457.127	1,476.251	0.000	3,143.119	44,664.582
11-20	1,729.594	2,136.182	1,725.189	5,590.965	508.938	1,446.435	18.943	3,616.649	48,281.231
11-21	1,581.021	1,957.914	1,578.418	5,117.352	465.886	1,389.750	18.943	3,242.774	51,524.005
11-22	1,436.179	1,624.459	1,462.077	4,522.715	410.622	1,368.862	0.000	2,743.230	54,267.235
11-23	1,319.297	1,358.772	1,364.465	4,042.534	365.994	1,340.522	0.000	2,336.019	56,603.253
11-24	1,226.548	1,157.082	1,284.445	3,668.074	331.238	1,303.106	0.000	2,033.731	58,636.984
11-25	1,142.970	1,019.646	1,208.514	3,371.130	303.967	1,288.561	0.000	1,778.602	60,415.586
11-26	1,074.271	915.192	1,144.464	3,133.926	282.239	1,276.399	0.000	1,575.289	61,990.875
S Tot	43,376.216	30,569.440	37,851.805	111,797.461	9,921.836	23,339.380	16,545.370	61,990.875	61,990.875
After	10,353.302	7,851.420	11,427.117	29,631.840	2,662.938	17,020.907	0.000	9,947.994	71,938.869
Total	53,729.519	38,420.860	49,278.922	141,429.300	12,584.774	40,360.287	16,545.370	71,938.869	71,938.869

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	20	6	Life, Years	34.19	PW	5.00% :	51,226.686
Gross Ult, Mbbbl & MMcf	1,168.040	19,317.658	Discount Rate (%)	12.00	PW	8.00% :	43,213.122
Gross Cum, Mbbbl & MMcf	232.794	1,676.600	Undiscounted Payout, Yrs	1.276	PW	10.00% :	38,991.049
Gross Res, Mbbbl & MMcf	935.246	17,641.058	Discounted Payout, Yrs	1.262	PW	12.00% :	35,429.308
Net Res, Mbbbl & MMcf	635.084	8,305.986	Undiscounted Net/Invest	5.35	PW	15.00% :	31,026.463
Net Revenue, M\$	53,729.519	38,420.860	Discounted Net/Invest	3.34	PW	20.00% :	25,449.410
Initial Price, \$/bbl & \$/Mcf	82.392	3.724	Rate of Return, %	1,000.00	PW	30.00% :	18,156.581
Initial NRI, %	68.703	59.392	Initial WI, %	73.888	PW	40.00% :	13,602.238
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% :	10,503.561
					PW	60.00% :	8,279.499

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set :

PROVED DEVELOPED PRODUCING

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	15	65.378	1,283.837	44.874	598.873	55.883	82.595	3.793	45.016
11-13	15	37.214	926.045	25.322	431.597	43.046	83.933	4.318	45.744
11-14	15	27.358	675.203	18.641	313.167	32.623	84.485	4.593	46.040
11-15	15	21.975	519.791	15.036	241.143	26.482	85.092	4.794	46.376
11-16	15	18.566	404.356	12.765	184.895	22.641	85.803	4.912	46.760
11-17	14	16.090	335.562	11.114	154.438	19.839	85.798	4.876	46.760
11-18	14	14.227	274.459	9.894	131.465	17.793	85.791	4.832	46.760
11-19	12	12.837	224.866	8.961	113.044	16.195	85.787	4.788	46.760
11-20	12	11.633	188.443	8.199	99.236	14.945	85.778	4.744	46.760
11-21	11	10.719	171.085	7.569	90.985	13.837	85.776	4.734	46.760
11-22	11	10.010	160.018	7.068	85.099	12.939	85.776	4.734	46.760
11-23	11	9.403	150.497	6.639	80.035	12.167	85.776	4.734	46.760
11-24	11	8.902	142.544	6.285	75.805	11.523	85.776	4.734	46.760
11-25	11	8.417	134.766	5.943	71.669	10.894	85.776	4.734	46.760
11-26	11	7.996	128.014	5.645	68.078	10.348	85.776	4.734	46.760
S Tot		280.725	5,719.486	193.954	2,739.529	321.156	84.627	4.479	46.216
After		60.684	969.752	42.867	515.764	78.348	85.788	4.734	46.760
Total		341.409	6,689.238	236.822	3,255.293	399.504	84.837	4.520	46.322

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	3,706.412	2,271.358	2,515.644	8,493.414	741.855	1,082.810	0.000	6,668.749	6,668.749
11-13	2,125.351	1,863.656	1,969.081	5,958.089	534.174	997.343	0.000	4,426.572	11,095.321
11-14	1,574.906	1,438.505	1,501.977	4,515.388	405.867	929.067	0.000	3,180.455	14,275.776
11-15	1,279.446	1,155.955	1,228.150	3,663.550	329.251	894.839	0.000	2,439.460	16,715.236
11-16	1,095.265	908.203	1,058.684	3,062.151	274.452	813.934	0.000	1,973.765	18,689.001
11-17	953.535	752.968	927.672	2,634.175	235.765	767.368	0.000	1,631.042	20,320.043
11-18	848.800	635.265	832.010	2,316.074	206.992	724.565	0.000	1,384.517	21,704.560
11-19	768.719	541.251	757.274	2,067.243	184.431	686.525	0.000	1,196.287	22,900.847
11-20	703.258	470.731	698.826	1,872.815	166.887	650.915	0.000	1,055.013	23,955.861
11-21	649.210	430.760	647.028	1,726.999	153.873	636.060	0.000	937.066	24,892.927
11-22	606.224	402.893	605.035	1,614.152	143.835	628.592	0.000	841.725	25,734.652
11-23	569.495	378.918	568.938	1,517.350	135.220	622.195	0.000	759.936	26,494.588
11-24	539.125	358.891	538.817	1,436.833	128.049	616.882	0.000	691.902	27,186.490
11-25	509.729	339.308	509.397	1,358.434	121.061	611.720	0.000	625.653	27,812.143
11-26	484.223	322.307	483.874	1,290.404	114.998	607.254	0.000	568.153	28,380.295
S Tot	16,413.699	12,270.968	14,842.405	43,527.072	3,876.710	11,270.067	0.000	28,380.295	28,380.295
After	3,677.511	2,441.834	3,663.547	9,782.892	871.641	5,761.554	0.000	3,149.697	31,529.993
Total	20,091.210	14,712.802	18,505.952	53,309.965	4,748.351	17,031.621	0.000	31,529.993	31,529.993

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	10	5	Life, Years	25.41	PW	5.00% :	24,531.156
Gross Ult, Mbbbl & MMcf	574.203	8,365.838	Discount Rate (%)	12.00	PW	8.00% :	21,733.564
Gross Cum, Mbbbl & MMcf	232.794	1,676.600	Undiscounted Payout, Yrs	0.000	PW	10.00% :	20,236.270
Gross Res, Mbbbl & MMcf	341.409	6,689.238	Discounted Payout, Yrs	0.000	PW	12.00% :	18,959.021
Net Res, Mbbbl & MMcf	236.822	3,255.293	Undiscounted Net/Invest	0.00	PW	15.00% :	17,359.650
Net Revenue, M\$	20,091.210	14,712.802	Discounted Net/Invest	0.00	PW	20.00% :	15,293.474
Initial Price, \$/bbl & \$/Mcf	82.595	3.793	Rate of Return, %	0.00	PW	30.00% :	12,492.281
Initial NRI, %	68.639	56.511	Initial WI, %	70.094	PW	40.00% :	10,649.170
Final NRI, %	70.583	69.050	Final WI, %	85.548	PW	50.00% :	9,324.758
					PW	60.00% :	8,317.891

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set :

PROVED DEVELOPED NON-PRODUCING

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	2	0.000	74.698	0.000	19.954	0.000	0.000	5.649	0.000
11-19	2	0.000	97.665	0.000	26.007	0.000	0.000	5.649	0.000
11-20	3	6.016	657.683	1.730	175.790	0.000	87.232	5.649	0.000
11-21	3	5.477	607.099	1.575	162.323	0.000	87.232	5.649	0.000
11-22	2	3.944	437.026	1.134	116.850	0.000	87.232	5.649	0.000
11-23	2	2.841	303.676	0.817	81.195	0.000	87.232	5.649	0.000
11-24	1	2.050	205.044	0.590	54.824	0.000	87.232	5.649	0.000
11-25	1	1.472	147.192	0.423	39.355	0.000	87.232	5.649	0.000
11-26	1	1.060	106.002	0.305	28.342	0.000	87.232	5.649	0.000
S Tot		22.861	2,636.084	6.572	704.641	0.000	87.232	5.649	0.000
After		2.141	214.089	0.616	57.242	0.000	87.232	5.649	0.000
Total		25.002	2,850.173	7.188	761.883	0.000	87.232	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	112.722	0.000	112.722	11.272	30.029	37.885	33.536	33.536
11-19	0.000	146.915	0.000	146.915	14.692	62.129	0.000	70.094	103.630
11-20	150.878	993.040	0.000	1,143.918	110.016	89.473	18.943	925.487	1,029.117
11-21	137.362	916.962	0.000	1,054.325	101.449	65.459	18.943	868.474	1,897.591
11-22	98.923	660.084	0.000	759.007	73.032	65.986	0.000	619.989	2,517.580
11-23	71.241	458.672	0.000	529.913	50.925	55.582	0.000	423.405	2,940.985
11-24	51.423	309.699	0.000	361.122	34.621	32.840	0.000	293.661	3,234.646
11-25	36.915	222.319	0.000	259.233	24.853	32.183	0.000	202.198	3,436.844
11-26	26.584	160.105	0.000	186.690	17.898	31.714	0.000	137.077	3,573.922
S Tot	573.327	3,980.518	0.000	4,553.845	438.758	465.395	75.770	3,573.922	3,573.922
After	53.692	323.360	0.000	377.051	36.148	144.863	0.000	196.040	3,769.962
Total	627.018	4,303.878	0.000	4,930.897	474.906	610.258	75.770	3,769.962	3,769.962

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	3	Life, Years	19.68	PW 5.00% :	2,235.350
Gross Ult, Mbbbl & MMcf	25.002	2,850.173	Discount Rate (%)	12.00	PW 8.00% :	1,642.109
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	7.042	PW 10.00% :	1,339.584
Gross Res, Mbbbl & MMcf	25.002	2,850.173	Discounted Payout, Yrs	6.968	PW 12.00% :	1,094.435
Net Res, Mbbbl & MMcf	7.188	761.883	Undiscounted Net/Invest	50.76	PW 15.00% :	810.354
Net Revenue, M\$	627.018	4,303.878	Discounted Net/Invest	36.61	PW 20.00% :	494.304
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	250.00	PW 30.00% :	187.904
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW 40.00% :	73.159
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	29.053
					PW 60.00% :	11.734

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

PROVED UNDEVELOPED

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	10	88.178	395.309	60.623	209.267	32.341	82.241	3.529	45.016
11-13	10	103.499	1,031.068	71.156	545.822	84.354	83.562	4.048	45.744
11-14	10	60.859	981.892	41.841	519.789	80.331	84.113	4.330	46.040
11-15	10	36.007	648.127	24.755	343.102	53.025	84.721	4.550	46.376
11-16	10	27.078	487.411	18.616	258.023	39.876	85.434	4.734	46.760
11-17	10	22.048	396.856	15.158	210.086	32.468	85.434	4.734	46.760
11-18	10	18.844	339.193	12.955	179.560	27.750	85.434	4.734	46.760
11-19	10	16.573	298.318	11.394	157.922	24.406	85.434	4.734	46.760
11-20	10	14.905	268.291	10.247	142.027	21.950	85.434	4.734	46.760
11-21	10	13.526	243.465	9.299	128.884	19.919	85.434	4.734	46.760
11-22	10	12.446	224.031	8.557	118.596	18.329	85.434	4.734	46.760
11-23	10	11.553	207.951	7.943	110.084	17.013	85.434	4.734	46.760
11-24	10	10.828	194.907	7.444	103.179	15.946	85.434	4.734	46.760
11-25	10	10.153	182.749	6.980	96.743	14.951	85.434	4.734	46.760
11-26	10	9.593	172.678	6.595	91.412	14.127	85.434	4.734	46.760
S Tot		456.091	6,072.249	313.563	3,214.497	496.786	84.159	4.454	46.317
After		112.744	2,029.398	77.512	1,074.313	166.030	85.434	4.734	46.760
Total		568.835	8,101.647	391.074	4,288.809	662.816	84.412	4.524	46.428

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	4,985.687	738.460	1,455.871	7,180.017	573.417	479.524	13,175.000	-7,047.923	-7,047.923
11-13	5,945.927	2,209.487	3,858.703	12,014.117	1,028.980	1,181.160	3,294.600	6,509.376	-538.547
11-14	3,519.337	2,250.478	3,698.441	9,468.256	844.765	1,170.862	0.000	7,452.629	6,914.082
11-15	2,097.256	1,560.978	2,459.083	6,117.317	550.911	959.449	0.000	4,606.957	11,521.039
11-16	1,590.465	1,221.586	1,864.618	4,676.668	421.543	863.300	0.000	3,391.825	14,912.864
11-17	1,294.976	994.630	1,518.195	3,807.802	343.226	798.313	0.000	2,666.263	17,579.126
11-18	1,106.815	850.110	1,297.600	3,254.526	293.355	756.931	0.000	2,204.241	19,783.367
11-19	973.438	747.667	1,141.233	2,862.339	258.004	727.597	0.000	1,876.737	21,660.104
11-20	875.458	672.412	1,026.363	2,574.232	232.035	706.048	0.000	1,636.149	23,296.254
11-21	794.448	610.191	931.389	2,336.028	210.564	688.232	0.000	1,437.233	24,733.487
11-22	731.032	561.483	857.042	2,149.556	193.756	674.284	0.000	1,281.516	26,015.003
11-23	678.562	521.182	795.527	1,995.271	179.849	662.745	0.000	1,152.678	27,167.680
11-24	635.999	488.491	745.628	1,870.119	168.568	653.384	0.000	1,048.167	28,215.848
11-25	596.326	458.020	699.117	1,753.463	158.053	644.658	0.000	950.752	29,166.599
11-26	563.464	432.779	660.590	1,656.832	149.343	637.431	0.000	870.059	30,036.658
S Tot	26,389.191	14,317.953	23,009.399	63,716.543	5,606.368	11,603.918	16,469.600	30,036.658	30,036.658
After	6,622.099	5,086.226	7,763.570	19,471.896	1,755.149	11,114.491	0.000	6,602.256	36,638.914
Total	33,011.290	19,404.180	30,772.969	83,188.439	7,361.517	22,718.408	16,469.600	36,638.914	36,638.914

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	10	0	Life, Years	34.19	PW	5.00% :	24,460.181
Gross Ult, Mbbbl & MMcf	568.835	8,101.647	Discount Rate (%)	12.00	PW	8.00% :	19,837.449
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	2.053	PW	10.00% :	17,415.195
Gross Res, Mbbbl & MMcf	568.835	8,101.647	Discounted Payout, Yrs	2.166	PW	12.00% :	15,375.852
Net Res, Mbbbl & MMcf	391.074	4,288.809	Undiscounted Net/Invest	3.22	PW	15.00% :	12,856.459
Net Revenue, M\$	33,011.290	19,404.180	Discounted Net/Invest	2.02	PW	20.00% :	9,661.632
Initial Price, \$/bbl & \$/Mcf	82.241	3.529	Rate of Return, %	59.50	PW	30.00% :	5,476.396
Initial NRI, %	68.750	68.750	Initial WI, %	85.000	PW	40.00% :	2,879.909
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% :	1,149.750
					PW	60.00% :	-50.127

McMULLEN COUNTY

INTRODUCTION

Texoz is selling an average 86% WI (70% NRI) in eleven producing wells and ten Proved Undeveloped locations in an extension of the A.W.P. Field in McMullen County, Texas. The leasehold is comprised of approximately 1,331 gross acres (1,200 net acres). A map showing the lease position and well locations can be found on page 25. These wells are completed in the **Olmos Sand** between 8,800' and 8,900'. Average December 2011 net sales are projected to be 180 BOPD, 1,100 Mcfd and 170 bbls of NGL per day. Aurora Resources Corporation acts as contract operator for Texon.

PROVED DEVELOPED PRODUCING RESERVES

Total gross Proved Developed Producing reserves are estimated to be **330,000 bbls of oil and 4.9 Bcf (230,000 bbls of oil, 2.6 Bcf and 400,000 bbls of NGL net)**. Reserves are based on decline curve analysis of daily battery production data, except for the recently-recompleted Tyler Ranch #8.

The **Tyler Ranch #8** was recently refractured and turned to sales on October 7, 2011. Reserves were estimated by adding 45 BOPD to the wells' rate immediately prior to the frac (from 45 BOPD to 90 BOPD) and then applying the type curve decline discussed below. Updates will be available in the data room.

The Peeler #1 gas is processed through Regency. These gas volumes are modeled in the **Peeler Battery** case along with the total battery oil volumes. Gas from the Peeler #2 and Peeler #3 is processed by Enterprise under an agreement with LIG Midstream Company, L.L.C. These gas volumes are modeled in the **Peeler LIG Gas** case in the accompanying economics. Gas reserves for the Peeler LIG Gas case (Peeler #2 and Peeler #3) were estimated using the GOR model described in the type curve section below. The economic limit for this case was tied to the economic limit of the Peeler Battery case.

OLMOS TYPE CURVE

Beginning in February 2010 with the Tyler Ranch #1, Texoz began refracturing the Olmos wells in an effort to increase reserves. While a post-frac increase in oil rate and a significant increase in GOR can be observed in the battery production data, there is a lack of consistent individual well test data.

The type curve used in the economic model was based on the average EUR of ten producing Olmos wells on Texoz's acreage. (The Tyler Ranch #7 was not included in the type curve for reasons discussed below.) The decline profile was based on available test data with an initial

rate of 125 BOPD, a hyperbolic exponent of 1.0 and an initial decline of 99.9%. After one year a refrac is scheduled which brings the rate up to 60 BOPD (from 15 BOPD) with an initial decline of 98.7% and a hyperbolic exponent of 1.4. A terminal decline of 5% was assumed.

Based on the GOR for the Tyler 1-6 Battery, the GOR is forecast to increase from 3,000 scf/bbl to 18,000 scf/bbl over two years, at which point it remains flat for the life of the well.

PROVED UNDEVELOPED RESERVES

There are ten Proved Undeveloped Olmos locations on Texoz's acreage. These are based on both well information and an amplitude anomaly. The map on page 25 shows the Proved Undeveloped locations. Each well was assigned reserves of 57,000 bbls of oil and 810 MMcf (before shrink) based on the type curve discussed above.

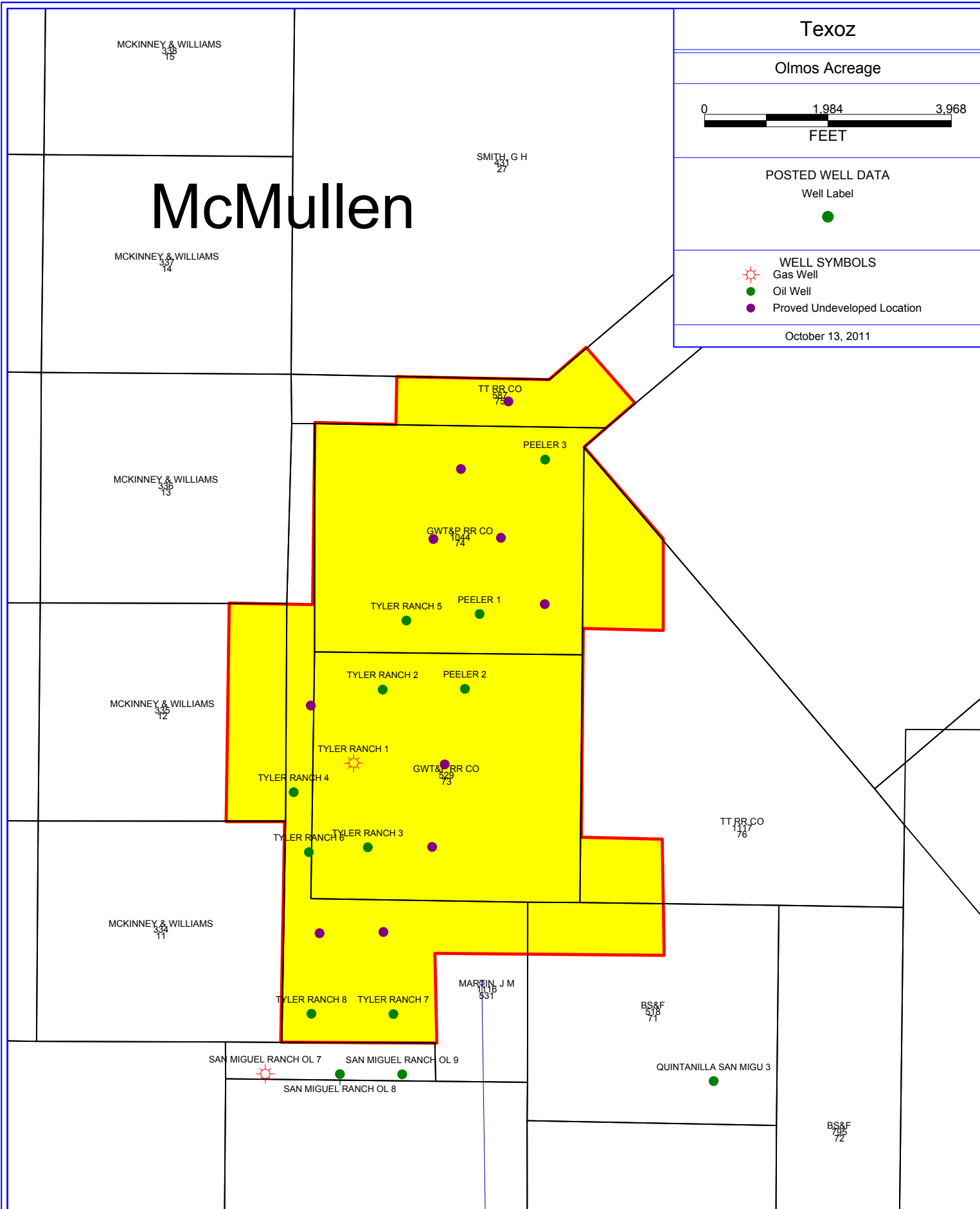
Total gross Proved Undeveloped reserves are estimated to be **570,000 bbls of oil and 8.1 Bcf (390,000 bbls of oil, 4.3 Bcf and 660,000 bbls of NGL net)**. Gross capital expenditures of \$1,550,000 were scheduled to drill and complete each well with an additional \$380,000 after one year to cover the cost of the second fracture stimulation. Copies of recent AFEs will be available in the data room. One Proved Undeveloped location is scheduled to be drilled each month, with the first well coming online in February 2012. Example PUD economics can be seen on page 41.

UPSIDE POTENTIAL

The majority of the Olmos section in the **Tyler Ranch #7** is faulted out. As of this printing, Texoz is designing a gas lift system, using gas from the nearby Tyler #8, to economically produce the Tyler #7. **No value has been assigned in the accompanying economics to this possibility.** Updates will be available in the data room.

The eastern portion of Texoz's acreage is not fully covered by existing seismic data. As a result, it is unclear if the same amplitude anomaly used to assign Proved Undeveloped reserves exist in this area. While the sand has been mapped to extend out past the eastern border of the acreage, no proved locations were assigned based on the lack of producing well control and seismic amplitude coverage.

Several large operators in the Olmos play have begun developing their acreage using horizontal wells. Swift completed the San Miguel Ranch OL 1-H well in June 2011. This well is a direct offset to Texoz's acreage block. No production data is available yet in the public domain and no value was ascribed to the horizontal development potential of Texoz's acreage.



RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:40:44PM

Project Name : Texon

Partner : Olmos Yegua Sale

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TOTAL PROVED RESERVES
PDP + PUD

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	21	150.101	1,079.635	104.504	574.274	88.225	82.377	3.529	45.016
11-13	21	138.363	1,559.996	95.802	827.242	127.400	83.648	4.048	45.744
11-14	21	86.573	1,383.493	60.009	733.413	112.954	84.215	4.330	46.040
11-15	21	56.820	974.547	39.457	516.724	79.507	84.847	4.550	46.376
11-16	21	44.814	766.729	31.142	406.585	62.517	85.571	4.734	46.760
11-17	21	37.542	641.771	26.100	340.345	52.307	85.577	4.734	46.760
11-18	21	32.705	558.965	22.744	296.444	45.543	85.581	4.734	46.760
11-19	21	29.162	498.431	20.284	264.348	40.601	85.583	4.734	46.760
11-20	21	26.501	453.021	18.435	240.270	36.895	85.586	4.734	46.760
11-21	21	24.245	414.550	16.868	219.870	33.756	85.587	4.734	46.760
11-22	21	22.456	384.049	15.624	203.695	31.268	85.588	4.734	46.760
11-23	21	20.956	358.448	14.582	190.119	29.180	85.589	4.734	46.760
11-24	21	19.730	337.451	13.730	178.984	27.469	85.590	4.734	46.760
11-25	21	18.570	317.515	12.923	168.411	25.845	85.591	4.734	46.760
11-26	21	17.589	300.692	12.241	159.489	24.475	85.591	4.734	46.760
S Tot		726.126	10,029.293	504.444	5,320.215	817.942	84.331	4.424	46.277
After		173.429	2,999.150	120.379	1,590.077	244.378	85.560	4.734	46.760
Total		899.554	13,028.443	624.823	6,910.292	1,062.320	84.568	4.495	46.388

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	8,608.716	2,026.500	3,971.515	14,606.731	1,211.020	1,398.180	13,175.000	-1,177.469	-1,177.469
11-13	8,013.626	3,348.677	5,827.783	17,190.086	1,486.613	2,014.630	3,294.600	10,394.243	9,216.774
11-14	5,053.653	3,175.384	5,200.417	13,429.455	1,196.390	1,934.974	0.000	10,298.092	19,514.865
11-15	3,347.790	2,350.888	3,687.232	9,385.911	841.505	1,687.446	0.000	6,856.959	26,371.825
11-16	2,664.891	1,924.936	2,923.302	7,513.129	674.031	1,573.257	0.000	5,265.842	31,637.666
11-17	2,233.577	1,611.330	2,445.867	6,290.775	564.304	1,484.633	0.000	4,241.838	35,879.505
11-18	1,946.437	1,403.484	2,129.610	5,479.532	491.507	1,426.054	0.000	3,561.971	39,441.476
11-19	1,735.950	1,251.530	1,898.506	4,885.986	438.256	1,383.331	0.000	3,064.399	42,505.875
11-20	1,577.785	1,137.533	1,725.189	4,440.507	398.295	1,351.334	0.000	2,690.877	45,196.753
11-21	1,443.658	1,040.951	1,578.418	4,063.027	364.437	1,324.291	0.000	2,374.299	47,571.052
11-22	1,337.256	964.375	1,462.077	3,763.708	337.590	1,302.876	0.000	2,123.241	49,694.293
11-23	1,248.056	900.100	1,364.465	3,512.621	315.069	1,284.939	0.000	1,912.613	51,606.907
11-24	1,175.124	847.383	1,284.445	3,306.952	296.617	1,270.266	0.000	1,740.069	53,346.976
11-25	1,106.056	797.327	1,208.514	3,111.897	279.114	1,256.379	0.000	1,576.404	54,923.380
11-26	1,047.687	755.086	1,144.464	2,947.237	264.341	1,244.685	0.000	1,438.211	56,361.591
S Tot	42,540.264	23,535.485	37,851.805	103,927.553	9,159.088	21,937.274	16,469.600	56,361.591	56,361.591
After	10,299.610	7,528.061	11,427.117	29,254.788	2,626.790	16,876.044	0.000	9,751.954	66,113.545
Total	52,839.874	31,063.546	49,278.922	133,182.342	11,785.878	38,813.319	16,469.600	66,113.545	66,113.545

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	20	1	Life, Years	34.19	PW	5.00% :	47,103.822
Gross Ult, Mbbbl & MMcf	1,129.898	14,314.100	Discount Rate (%)	12.00	PW	8.00% :	39,773.078
Gross Cum, Mbbbl & MMcf	230.344	1,285.657	Undiscounted Payout, Yrs	1.342	PW	10.00% :	35,909.175
Gross Res, Mbbbl & MMcf	899.554	13,028.443	Discounted Payout, Yrs	1.339	PW	12.00% :	32,645.240
Net Res, Mbbbl & MMcf	624.823	6,910.292	Undiscounted Net/Invest	5.01	PW	15.00% :	28,600.321
Net Revenue, M\$	52,839.874	31,063.546	Discounted Net/Invest	3.16	PW	20.00% :	23,450.217
Initial Price, \$/bbl & \$/Mcf	82.377	3.529	Rate of Return, %	1,000.00	PW	30.00% :	16,648.349
Initial NRI, %	69.623	69.080	Initial WI, %	85.551	PW	40.00% :	12,355.421
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% :	9,419.680
					PW	60.00% :	7,310.850

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:40:44PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

PROVED DEVELOPED PRODUCING

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	11	61.922	684.326	43.881	365.008	55.883	82.564	3.529	45.016
11-13	11	34.863	528.927	24.646	281.420	43.046	83.895	4.048	45.744
11-14	11	25.714	401.601	18.169	213.624	32.623	84.449	4.330	46.040
11-15	11	20.813	326.420	14.702	173.622	26.482	85.060	4.550	46.376
11-16	11	17.735	279.318	12.526	148.562	22.641	85.775	4.734	46.760
11-17	11	15.494	244.915	10.943	130.259	19.839	85.775	4.734	46.760
11-18	11	13.861	219.772	9.789	116.884	17.793	85.776	4.734	46.760
11-19	11	12.589	200.112	8.890	106.426	16.195	85.776	4.734	46.760
11-20	11	11.596	184.729	8.188	98.243	14.945	85.776	4.734	46.760
11-21	11	10.719	171.085	7.569	90.985	13.837	85.776	4.734	46.760
11-22	11	10.010	160.018	7.068	85.099	12.939	85.776	4.734	46.760
11-23	11	9.403	150.497	6.639	80.035	12.167	85.776	4.734	46.760
11-24	11	8.902	142.544	6.285	75.805	11.523	85.776	4.734	46.760
11-25	11	8.417	134.766	5.943	71.669	10.894	85.776	4.734	46.760
11-26	11	7.996	128.014	5.645	68.078	10.348	85.776	4.734	46.760
S Tot		270.035	3,957.044	190.882	2,105.718	321.156	84.613	4.377	46.216
After		60.684	969.752	42.867	515.764	78.348	85.788	4.734	46.760
Total		330.719	4,926.796	233.749	2,621.483	399.504	84.829	4.448	46.322

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	3,623.030	1,288.040	2,515.644	7,426.714	637.604	918.656	0.000	5,870.455	5,870.455
11-13	2,067.699	1,139.190	1,969.081	5,175.970	457.634	833.470	0.000	3,884.866	9,755.321
11-14	1,534.316	924.906	1,501.977	3,961.199	351.625	764.111	0.000	2,845.463	12,600.783
11-15	1,250.534	789.910	1,228.150	3,268.593	290.594	727.997	0.000	2,250.002	14,850.786
11-16	1,074.427	703.350	1,058.684	2,836.461	252.488	709.957	0.000	1,874.017	16,724.803
11-17	938.601	616.700	927.672	2,482.973	221.078	686.320	0.000	1,575.576	18,300.378
11-18	839.622	553.374	832.010	2,225.006	198.152	669.123	0.000	1,357.731	19,658.109
11-19	762.511	503.863	757.274	2,023.648	180.252	655.734	0.000	1,187.662	20,845.771
11-20	702.327	465.122	698.826	1,866.274	166.260	645.286	0.000	1,054.728	21,900.499
11-21	649.210	430.760	647.028	1,726.999	153.873	636.060	0.000	937.066	22,837.565
11-22	606.224	402.893	605.035	1,614.152	143.835	628.592	0.000	841.725	23,679.291
11-23	569.495	378.918	568.938	1,517.350	135.220	622.195	0.000	759.936	24,439.226
11-24	539.125	358.891	538.817	1,436.833	128.049	616.882	0.000	691.902	25,131.129
11-25	509.729	339.308	509.397	1,358.434	121.061	611.720	0.000	625.653	25,756.781
11-26	484.223	322.307	483.874	1,290.404	114.998	607.254	0.000	568.153	26,324.934
S Tot	16,151.073	9,217.532	14,842.405	40,211.010	3,552.720	10,333.357	0.000	26,324.934	26,324.934
After	3,677.511	2,441.834	3,663.547	9,782.892	871.641	5,761.554	0.000	3,149.697	29,474.631
Total	19,828.584	11,659.366	18,505.952	49,993.903	4,424.361	16,094.910	0.000	29,474.631	29,474.631

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	10	1	Life, Years	25.41	PW	5.00% :	22,643.642
Gross Ult, Mbbbl & MMcf	561.063	6,212.453	Discount Rate (%)	12.00	PW	8.00% :	19,935.630
Gross Cum, Mbbbl & MMcf	230.344	1,285.657	Undiscounted Payout, Yrs	0.000	PW	10.00% :	18,493.980
Gross Res, Mbbbl & MMcf	330.719	4,926.796	Discounted Payout, Yrs	0.000	PW	12.00% :	17,269.389
Net Res, Mbbbl & MMcf	233.749	2,621.483	Undiscounted Net/Invest	0.00	PW	15.00% :	15,743.862
Net Revenue, M\$	19,828.584	11,659.366	Discounted Net/Invest	0.00	PW	20.00% :	13,788.585
Initial Price, \$/bbl & \$/Mcf	82.564	3.529	Rate of Return, %	0.00	PW	30.00% :	11,171.952
Initial NRI, %	70.865	69.271	Initial WI, %	85.918	PW	40.00% :	9,475.512
Final NRI, %	70.583	69.050	Final WI, %	85.548	PW	50.00% :	8,269.931
					PW	60.00% :	7,360.977

RESERVES AND ECONOMICS

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Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

PROVED UNDEVELOPED

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	10	88.178	395.309	60.623	209.267	32.341	82.241	3.529	45.016
11-13	10	103.499	1,031.068	71.156	545.822	84.354	83.562	4.048	45.744
11-14	10	60.859	981.892	41.841	519.789	80.331	84.113	4.330	46.040
11-15	10	36.007	648.127	24.755	343.102	53.025	84.721	4.550	46.376
11-16	10	27.078	487.411	18.616	258.023	39.876	85.434	4.734	46.760
11-17	10	22.048	396.856	15.158	210.086	32.468	85.434	4.734	46.760
11-18	10	18.844	339.193	12.955	179.560	27.750	85.434	4.734	46.760
11-19	10	16.573	298.318	11.394	157.922	24.406	85.434	4.734	46.760
11-20	10	14.905	268.291	10.247	142.027	21.950	85.434	4.734	46.760
11-21	10	13.526	243.465	9.299	128.884	19.919	85.434	4.734	46.760
11-22	10	12.446	224.031	8.557	118.596	18.329	85.434	4.734	46.760
11-23	10	11.553	207.951	7.943	110.084	17.013	85.434	4.734	46.760
11-24	10	10.828	194.907	7.444	103.179	15.946	85.434	4.734	46.760
11-25	10	10.153	182.749	6.980	96.743	14.951	85.434	4.734	46.760
11-26	10	9.593	172.678	6.595	91.412	14.127	85.434	4.734	46.760
S Tot		456.091	6,072.249	313.563	3,214.497	496.786	84.159	4.454	46.317
After		112.744	2,029.398	77.512	1,074.313	166.030	85.434	4.734	46.760
Total		568.835	8,101.647	391.074	4,288.809	662.816	84.412	4.524	46.428

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	4,985.687	738.460	1,455.871	7,180.017	573.417	479.524	13,175.000	-7,047.923	-7,047.923
11-13	5,945.927	2,209.487	3,858.703	12,014.117	1,028.980	1,181.160	3,294.600	6,509.376	-538.547
11-14	3,519.337	2,250.478	3,698.441	9,468.256	844.765	1,170.862	0.000	7,452.629	6,914.082
11-15	2,097.256	1,560.978	2,459.083	6,117.317	550.911	959.449	0.000	4,606.957	11,521.039
11-16	1,590.465	1,221.586	1,864.618	4,676.668	421.543	863.300	0.000	3,391.825	14,912.864
11-17	1,294.976	994.630	1,518.195	3,807.802	343.226	798.313	0.000	2,666.263	17,579.126
11-18	1,106.815	850.110	1,297.600	3,254.526	293.355	756.931	0.000	2,204.241	19,783.367
11-19	973.438	747.667	1,141.233	2,862.339	258.004	727.597	0.000	1,876.737	21,660.104
11-20	875.458	672.412	1,026.363	2,574.232	232.035	706.048	0.000	1,636.149	23,296.254
11-21	794.448	610.191	931.389	2,336.028	210.564	688.232	0.000	1,437.233	24,733.487
11-22	731.032	561.483	857.042	2,149.556	193.756	674.284	0.000	1,281.516	26,015.003
11-23	678.562	521.182	795.527	1,995.271	179.849	662.745	0.000	1,152.678	27,167.680
11-24	635.999	488.491	745.628	1,870.119	168.568	653.384	0.000	1,048.167	28,215.848
11-25	596.326	458.020	699.117	1,753.463	158.053	644.658	0.000	950.752	29,166.599
11-26	563.464	432.779	660.590	1,656.832	149.343	637.431	0.000	870.059	30,036.658
S Tot	26,389.191	14,317.953	23,009.399	63,716.543	5,606.368	11,603.918	16,469.600	30,036.658	30,036.658
After	6,622.099	5,086.226	7,763.570	19,471.896	1,755.149	11,114.491	0.000	6,602.256	36,638.914
Total	33,011.290	19,404.180	30,772.969	83,188.439	7,361.517	22,718.408	16,469.600	36,638.914	36,638.914

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	10	0	Life, Years	34.19	PW	5.00% :	24,460.181
Gross Ult, Mbbbl & MMcf	568.835	8,101.647	Discount Rate (%)	12.00	PW	8.00% :	19,837.449
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	2.053	PW	10.00% :	17,415.195
Gross Res, Mbbbl & MMcf	568.835	8,101.647	Discounted Payout, Yrs	2.166	PW	12.00% :	15,375.852
Net Res, Mbbbl & MMcf	391.074	4,288.809	Undiscounted Net/Invest	3.22	PW	15.00% :	12,856.459
Net Revenue, M\$	33,011.290	19,404.180	Discounted Net/Invest	2.02	PW	20.00% :	9,661.632
Initial Price, \$/bbl & \$/Mcf	82.241	3.529	Rate of Return, %	59.50	PW	30.00% :	5,476.396
Initial NRI, %	68.750	68.750	Initial WI, %	85.000	PW	40.00% :	2,879.909
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% :	1,149.750
					PW	60.00% :	-50.127

Case : PEELER BATTERY
 Field : A.W.P.
 Co., State : McMullen, TX
 Operator : AURORA
 Reservoir : OLMOS
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

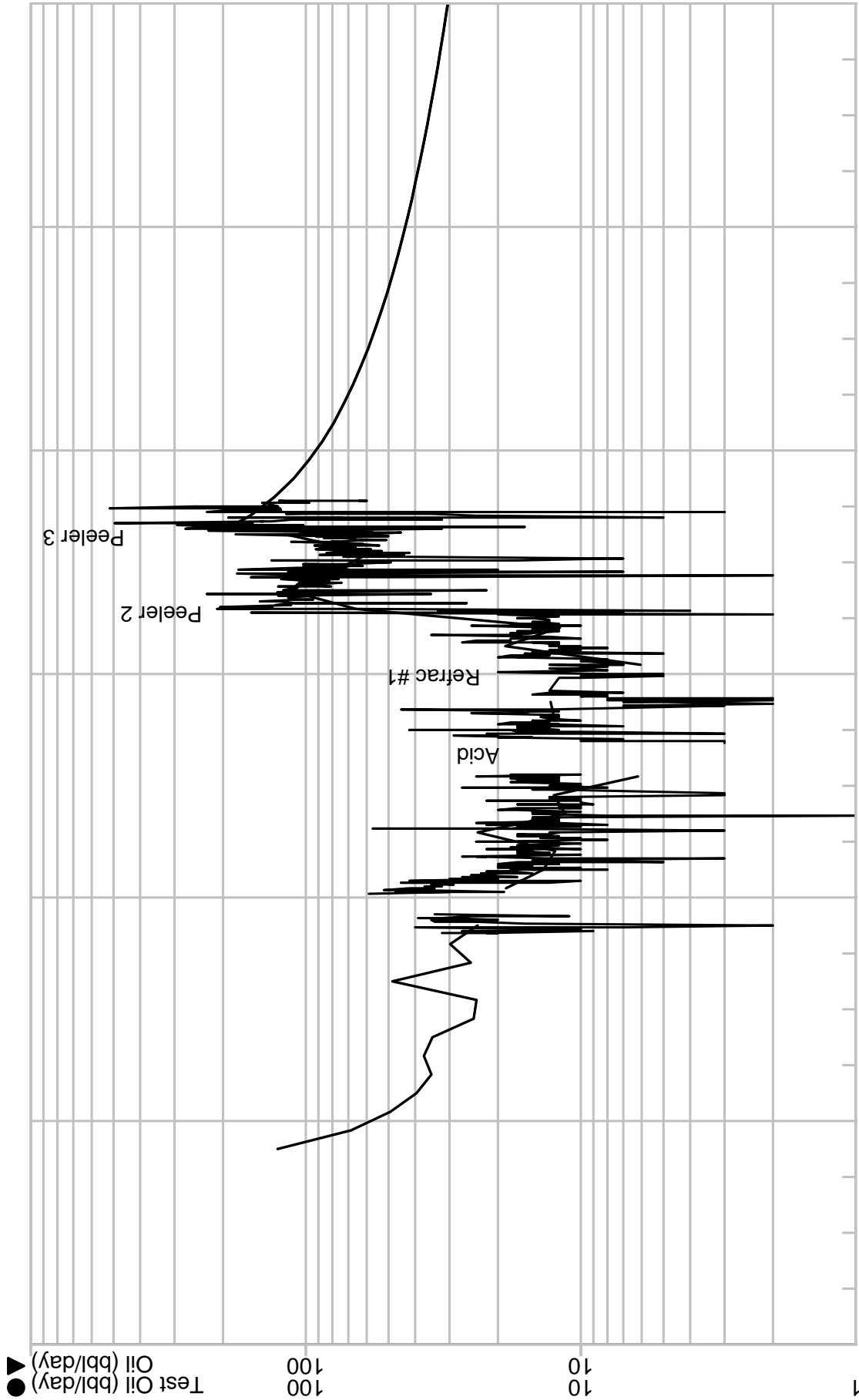
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	3	23.779	58.964	16.348	31.214	4.297	83.107	3.529	45.016
11-13	3	13.556	49.967	9.320	26.451	3.641	84.442	4.048	45.744
11-14	3	10.023	43.781	6.891	23.176	3.191	84.998	4.330	46.040
11-15	3	8.121	39.165	5.583	20.733	2.854	85.613	4.550	46.376
11-16	3	6.925	35.661	4.761	18.878	2.599	86.333	4.734	46.760
11-17	3	6.052	32.668	4.161	17.293	2.381	86.333	4.734	46.760
11-18	3	5.416	30.283	3.724	16.031	2.207	86.333	4.734	46.760
11-19	3	4.920	28.278	3.382	14.970	2.061	86.333	4.734	46.760
11-20	3	4.532	26.636	3.116	14.100	1.941	86.333	4.734	46.760
11-21	3	4.190	25.078	2.881	13.276	1.828	86.333	4.734	46.760
11-22	3	3.913	23.777	2.690	12.587	1.733	86.333	4.734	46.760
11-23	3	3.677	22.588	2.528	11.957	1.646	86.333	4.734	46.760
11-24	3	3.481	21.516	2.393	11.390	1.568	86.333	4.734	46.760
11-25	3	3.291	20.384	2.263	10.791	1.485	86.333	4.734	46.760
11-26	3	3.127	19.365	2.150	10.252	1.411	86.333	4.734	46.760
S Tot		105.004	478.111	72.190	253.100	34.842	85.175	4.462	46.341
After		24.589	152.295	16.905	80.621	11.099	86.333	4.734	46.760
Total		129.593	630.406	89.095	333.721	45.941	85.395	4.528	46.442

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	1,358.647	110.148	193.433	1,662.227	126.822	159.872	0.000	1,375.533	1,375.533
11-13	786.955	107.076	166.571	1,060.601	83.238	160.340	0.000	817.023	2,192.556
11-14	585.707	100.345	146.891	832.943	66.309	161.632	0.000	605.003	2,797.558
11-15	478.017	94.326	132.362	704.705	56.608	163.407	0.000	484.690	3,282.248
11-16	411.015	89.377	121.520	621.912	50.272	165.547	0.000	406.093	3,688.341
11-17	359.233	81.874	111.319	552.427	44.825	164.583	0.000	343.019	4,031.359
11-18	321.462	75.898	103.194	500.555	40.733	163.815	0.000	296.007	4,327.366
11-19	292.014	70.873	96.362	459.249	37.457	163.170	0.000	258.623	4,585.989
11-20	269.019	66.756	90.765	426.540	34.852	162.641	0.000	229.047	4,815.036
11-21	248.712	62.852	85.456	397.020	32.489	162.139	0.000	202.392	5,017.427
11-22	232.274	59.592	81.024	372.891	30.553	161.720	0.000	180.618	5,198.045
11-23	218.224	56.611	76.970	351.805	28.852	161.337	0.000	161.616	5,359.661
11-24	206.605	53.926	73.320	333.851	27.394	160.992	0.000	145.465	5,505.126
11-25	195.354	51.088	69.461	315.903	25.925	160.628	0.000	129.350	5,634.476
11-26	185.581	48.535	65.990	300.106	24.629	160.300	0.000	115.178	5,749.654
S Tot	6,148.822	1,129.274	1,614.639	8,892.735	710.958	2,432.124	0.000	5,749.654	5,749.654
After	1,459.467	381.693	518.966	2,360.127	193.688	1,651.392	0.000	515.047	6,264.701
Total	7,608.289	1,510.968	2,133.606	11,252.862	904.646	4,083.516	0.000	6,264.701	6,264.701

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	3	0	Life, Years	25.41	PW	5.00% : 4,904.577
Gross Ult, Mbbbl & MMcf	177.261	810.344	Discount Rate (%)	12.00	PW	8.00% : 4,349.322
Gross Cum, Mbbbl & MMcf	47.668	179.938	Undiscounted Payout, Yrs	0.000	PW	10.00% : 4,049.791
Gross Res, Mbbbl & MMcf	129.593	630.406	Discounted Payout, Yrs	0.000	PW	12.00% : 3,793.253
Net Res, Mbbbl & MMcf	89.095	333.721	Undiscounted Net/Invest	0.00	PW	15.00% : 3,471.116
Net Revenue, M\$	7,608.289	1,510.968	Discounted Net/Invest	0.00	PW	20.00% : 3,054.570
Initial Price, \$/bbl & \$/Mcf	83.107	3.529	Rate of Return, %	0.00	PW	30.00% : 2,492.361
Initial NRI, %	68.750	68.750	Initial WI, %	85.000	PW	40.00% : 2,126.095
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% : 1,865.260
					PW	60.00% : 1,668.260

Field: A.W.P.
McMullen, TX
3,793.25 MS

PEELER BATTERY
Oper: AURORA
Major Phase: Oil

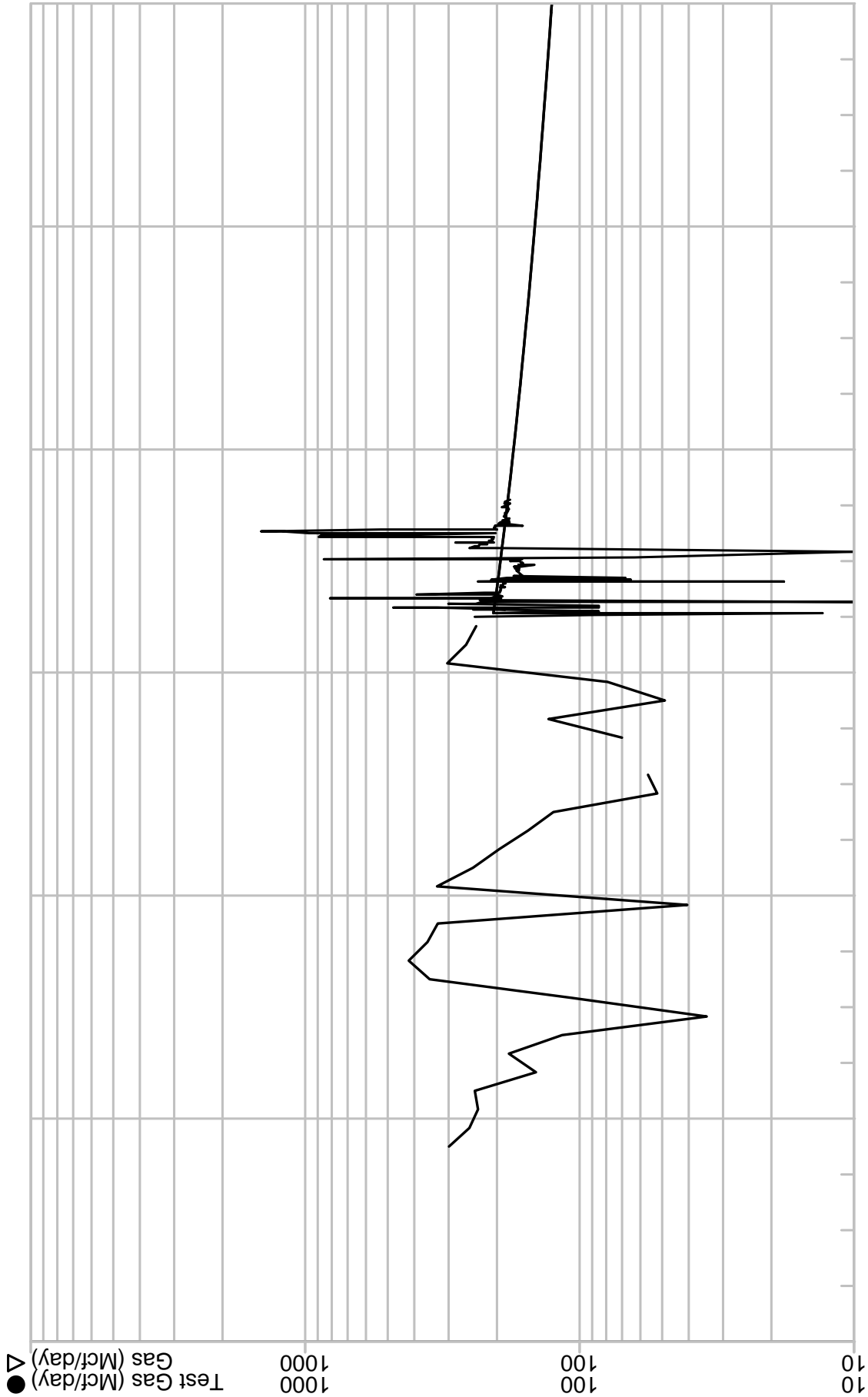


2013
Proj Gas Cum: 179.94 MMcf
Gas Rem: 630.41 MMcf
Gas EUR: 810.34 MMcf

2008
Proj Oil Cum: 47.67 Mbbl
Oil Rem: 129.59 Mbbl
Oil EUR: 177.26 Mbbl

Field: A.W.P.
McMullen, TX
3,793.25 MS

PEELER BATTERY
Oper: AURORA
Major Phase: Oil



2013
Proj Gas Cum: 179.94 MMcf
Gas Rem: 630.41 MMcf
Gas EUR: 810.34 MMcf

2008
Proj Oil Cum: 47.67 Mbbl
Oil Rem: 129.59 Mbbl
Oil EUR: 177.26 Mbbl

Case : PEELER LIG GAS
 Field : A.W.P
 Co., State : McMullen, TX
 Operator : AURORA
 Reservoir : OLMOS
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

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 Project Name : Texon
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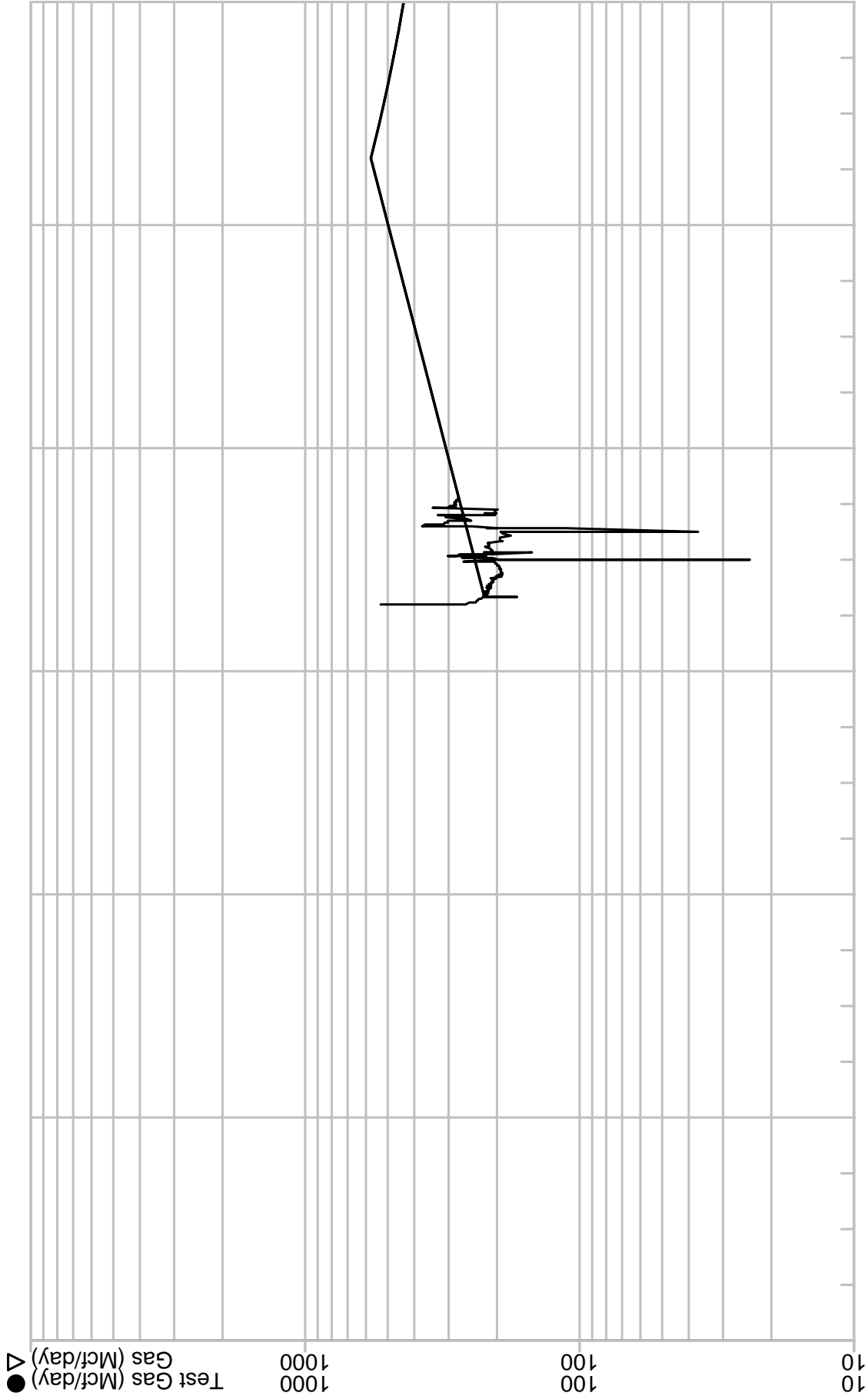
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	0.000	139.021	0.000	73.594	11.374	0.000	3.529	45.016
11-13	1	0.000	187.490	0.000	99.252	15.339	0.000	4.048	45.744
11-14	1	0.000	141.958	0.000	75.149	11.614	0.000	4.330	46.040
11-15	1	0.000	112.206	0.000	59.399	9.180	0.000	4.550	46.376
11-16	1	0.000	94.327	0.000	49.934	7.717	0.000	4.734	46.760
11-17	1	0.000	81.689	0.000	43.244	6.683	0.000	4.734	46.760
11-18	1	0.000	72.631	0.000	38.449	5.942	0.000	4.734	46.760
11-19	1	0.000	65.663	0.000	34.760	5.372	0.000	4.734	46.760
11-20	1	0.000	60.270	0.000	31.905	4.931	0.000	4.734	46.760
11-21	1	0.000	55.558	0.000	29.411	4.545	0.000	4.734	46.760
11-22	1	0.000	51.762	0.000	27.402	4.235	0.000	4.734	46.760
11-23	1	0.000	48.536	0.000	25.694	3.971	0.000	4.734	46.760
11-24	1	0.000	45.875	0.000	24.285	3.753	0.000	4.734	46.760
11-25	1	0.000	43.319	0.000	22.932	3.544	0.000	4.734	46.760
11-26	1	0.000	41.140	0.000	21.778	3.366	0.000	4.734	46.760
S Tot		0.000	1,241.443	0.000	657.189	101.566	0.000	4.433	46.294
After		0.000	323.537	0.000	171.272	26.469	0.000	4.734	46.760
Total		0.000	1,564.980	0.000	828.461	128.035	0.000	4.495	46.391

- End - Mo - Yr	Net Oil Revenue (MS)	Net Gas Revenue (MS)	Net NGL Revenue (MS)	Total Net Revenue (MS)	Net AdVal & Prod. Taxes (MS)	Direct Oper Expense (MS)	Capital Expense (MS)	Future Net CashFlow (MS)	Cumulative CashFlow (MS)
11-12	0.000	259.700	511.998	771.698	77.170	92.171	0.000	602.357	602.357
11-13	0.000	401.774	701.668	1,103.442	110.344	126.792	0.000	866.306	1,468.663
11-14	0.000	325.364	534.704	860.069	86.007	97.920	0.000	676.142	2,144.804
11-15	0.000	270.242	425.725	695.968	69.597	78.946	0.000	547.425	2,692.229
11-16	0.000	236.409	360.852	597.261	59.726	67.694	0.000	469.841	3,162.070
11-17	0.000	204.734	312.505	517.239	51.724	58.624	0.000	406.891	3,568.962
11-18	0.000	182.032	277.852	459.884	45.988	52.123	0.000	361.772	3,930.734
11-19	0.000	164.569	251.197	415.767	41.577	47.123	0.000	327.067	4,257.800
11-20	0.000	151.053	230.566	381.618	38.162	43.253	0.000	300.204	4,558.004
11-21	0.000	139.243	212.539	351.781	35.178	39.871	0.000	276.732	4,834.736
11-22	0.000	129.731	198.020	327.750	32.775	37.147	0.000	257.828	5,092.564
11-23	0.000	121.643	185.675	307.319	30.732	34.832	0.000	241.755	5,334.319
11-24	0.000	114.975	175.497	290.472	29.047	32.922	0.000	228.502	5,562.821
11-25	0.000	108.569	165.718	274.287	27.429	31.088	0.000	215.770	5,778.592
11-26	0.000	103.108	157.383	260.491	26.049	29.524	0.000	204.918	5,983.509
S Tot	0.000	2,913.146	4,701.899	7,615.045	761.505	870.031	0.000	5,983.509	5,983.509
After	0.000	810.872	1,237.708	2,048.581	204.858	232.187	0.000	1,611.535	7,595.045
Total	0.000	3,724.018	5,939.607	9,663.626	966.363	1,102.219	0.000	7,595.045	7,595.045

	Oil	Gas			Present Worth Profile (MS)	
Gross Wells	0	1	Life, Years	25.41	PW	5.00% : 5,214.491
Gross Ult, Mbbbl & MMcf	0.000	1,620.042	Discount Rate (%)	12.00	PW	8.00% : 4,352.930
Gross Cum, Mbbbl & MMcf	0.000	55.062	Undiscounted Payout, Yrs	0.000	PW	10.00% : 3,916.210
Gross Res, Mbbbl & MMcf	0.000	1,564.980	Discounted Payout, Yrs	0.000	PW	12.00% : 3,557.858
Net Res, Mbbbl & MMcf	0.000	828.461	Undiscounted Net/Invest	0.00	PW	15.00% : 3,128.050
Net Revenue, MS	0.000	3,724.018	Discounted Net/Invest	0.00	PW	20.00% : 2,604.226
Initial Price, \$/bbl & \$/Mcf	0.000	3.529	Rate of Return, %	0.00	PW	30.00% : 1,949.384
Initial NRI, %	0.000	68.750	Initial WI, %	85.000	PW	40.00% : 1,551.803
Final NRI, %	0.000	68.750	Final WI, %	85.000	PW	50.00% : 1,282.242
					PW	60.00% : 1,086.729

Field: A.W.P
 McMullen, TX
 3,557.86 M\$

PEELER LIG GAS
 Oper: AURORA
 Major Phase: Gas



2013
 Proj Oil Cum: 0.00 Mbbl
 Oil Rem: 0.00 Mbbl
 Oil EUR: 0.00 Mbbl

2008
 Proj Gas Cum: 55.06 MMcf
 Gas Rem: 1,564.98 MMcf
 Gas EUR: 1,620.04 MMcf

Case : TYLER RANCH 1-6 BATTERY
 Field : A.W.P.
 Co., State : McMullen, TX
 Operator : AURORA
 Reservoir : OLMOS
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
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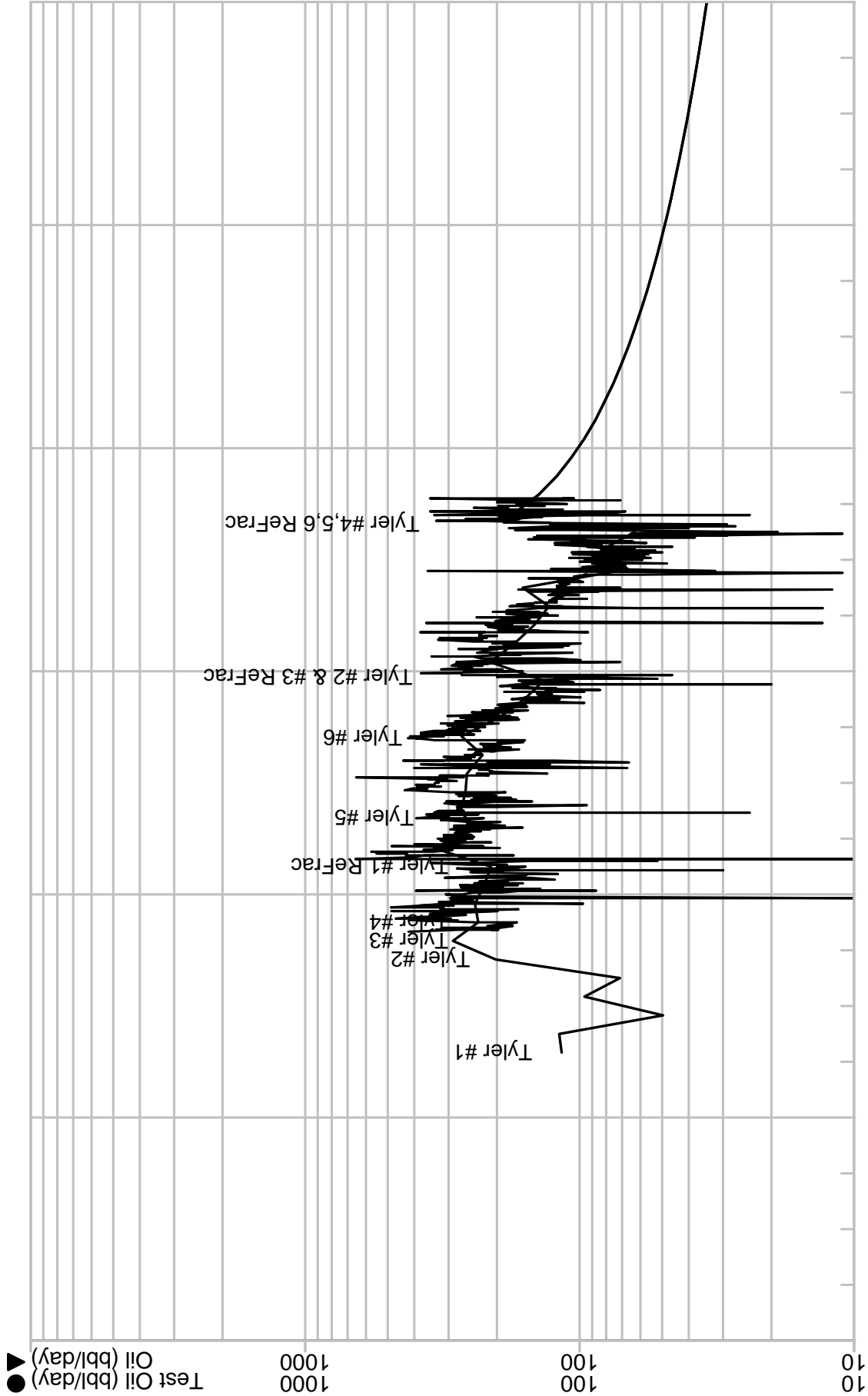
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	6	26.500	454.676	18.219	240.694	37.198	82.241	3.529	45.016
11-13	6	15.282	275.083	10.507	145.622	22.505	83.562	4.048	45.744
11-14	6	11.334	204.013	7.792	107.999	16.691	84.113	4.330	46.040
11-15	6	9.197	165.546	6.323	87.636	13.544	84.721	4.550	46.376
11-16	6	7.849	141.275	5.396	74.788	11.558	85.434	4.734	46.760
11-17	6	6.864	123.546	4.719	65.402	10.108	85.434	4.734	46.760
11-18	6	6.144	110.600	4.224	58.549	9.048	85.434	4.734	46.760
11-19	6	5.583	100.498	3.838	53.201	8.222	85.434	4.734	46.760
11-20	6	5.145	92.606	3.537	49.023	7.576	85.434	4.734	46.760
11-21	6	4.757	85.631	3.271	45.331	7.006	85.434	4.734	46.760
11-22	6	4.444	79.984	3.055	42.341	6.544	85.434	4.734	46.760
11-23	6	4.175	75.155	2.871	39.785	6.149	85.434	4.734	46.760
11-24	6	3.953	71.161	2.718	37.671	5.822	85.434	4.734	46.760
11-25	6	3.738	67.291	2.570	35.622	5.505	85.434	4.734	46.760
11-26	6	3.551	63.925	2.442	33.840	5.230	85.434	4.734	46.760
S Tot		118.518	2,110.992	81.481	1,117.506	172.706	84.297	4.332	46.152
After		25.900	466.192	17.806	246.790	38.140	85.434	4.734	46.760
Total		144.418	2,577.183	99.287	1,364.296	210.846	84.501	4.405	46.262

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	1,498.365	849.362	1,674.515	4,022.241	358.772	586.102	0.000	3,077.368	3,077.368
11-13	877.957	589.479	1,029.481	2,496.917	224.231	476.372	0.000	1,796.314	4,873.682
11-14	655.421	467.593	768.444	1,891.458	170.139	436.876	0.000	1,284.443	6,158.125
11-15	535.686	398.709	628.105	1,562.500	140.715	418.550	0.000	1,003.236	7,161.361
11-16	460.993	354.074	540.455	1,355.522	122.183	409.502	0.000	823.836	7,985.197
11-17	403.141	309.640	472.632	1,185.414	106.850	396.779	0.000	681.784	8,666.982
11-18	360.897	277.194	423.106	1,061.198	95.654	387.488	0.000	578.056	9,245.038
11-19	327.934	251.876	384.461	964.272	86.917	380.239	0.000	497.116	9,742.154
11-20	302.181	232.095	354.268	888.544	80.091	374.575	0.000	433.879	10,176.032
11-21	279.422	214.615	327.587	821.625	74.059	369.569	0.000	377.996	10,554.029
11-22	260.994	200.461	305.982	767.436	69.175	365.516	0.000	332.745	10,886.774
11-23	245.237	188.359	287.510	721.106	64.999	362.051	0.000	294.056	11,180.830
11-24	232.205	178.349	272.231	682.785	61.545	359.185	0.000	262.056	11,442.886
11-25	219.577	168.650	257.426	645.653	58.198	356.408	0.000	231.048	11,673.934
11-26	208.594	160.214	244.550	613.358	55.287	353.992	0.000	204.080	11,878.013
S Tot	6,868.605	4,840.673	7,970.753	19,680.031	1,768.814	6,033.204	0.000	11,878.013	11,878.013
After	1,521.223	1,168.403	1,783.440	4,473.066	403.191	3,239.376	0.000	830.499	12,708.513
Total	8,389.828	6,009.076	9,754.193	24,153.097	2,172.005	9,272.579	0.000	12,708.513	12,708.513

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	6	0	Life, Years	24.43	PW	5.00% :	10,171.869
Gross Ult, Mbbbl & MMcf	316.747	3,605.907	Discount Rate (%)	12.00	PW	8.00% :	9,111.155
Gross Cum, Mbbbl & MMcf	172.329	1,028.724	Undiscounted Payout, Yrs	0.000	PW	10.00% :	8,531.560
Gross Res, Mbbbl & MMcf	144.418	2,577.183	Discounted Payout, Yrs	0.000	PW	12.00% :	8,030.584
Net Res, Mbbbl & MMcf	99.287	1,364.296	Undiscounted Net/Invest	0.00	PW	15.00% :	7,395.014
Net Revenue, M\$	8,389.828	6,009.076	Discounted Net/Invest	0.00	PW	20.00% :	6,561.481
Initial Price, \$/bbl & \$/Mcf	82.241	3.529	Rate of Return, %	0.00	PW	30.00% :	5,413.261
Initial NRI, %	68.750	68.750	Initial WI, %	85.000	PW	40.00% :	4,649.560
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW	50.00% :	4,097.693
					PW	60.00% :	3,676.335

Field: A.W.P.
 McMullen, TX
 8,030.58 MS

TYLER RANCH 1-6 BATTERY
 Oper: AURORA
 Major Phase: Oil



2008
 Proj Oil Cum: 172.33 Mbbl
 Oil Rem: 144.42 Mbbl
 Oil EUR: 316.75 Mbbl

2009

2010

2011

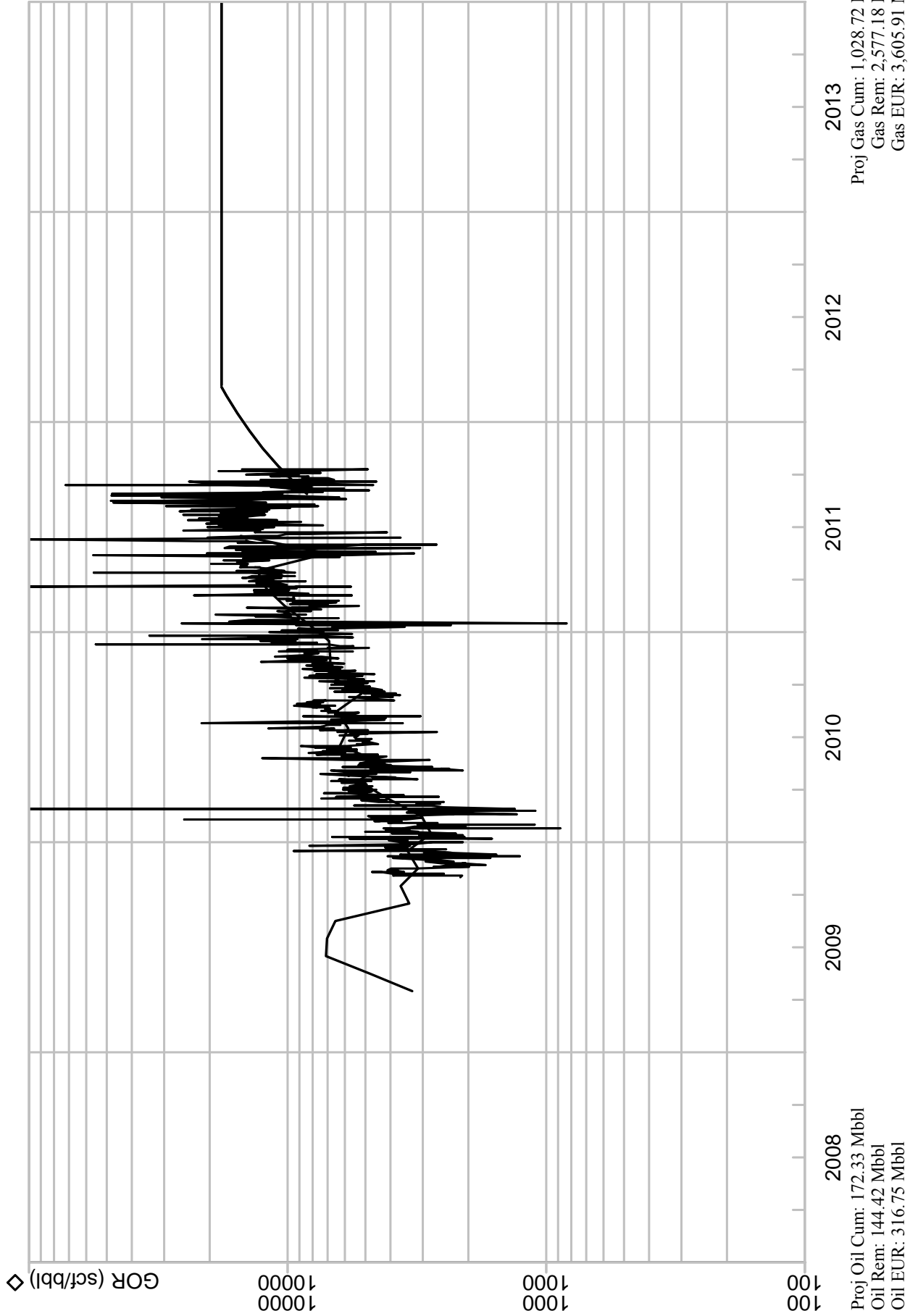
2012

2013

Proj Gas Cum: 1,028.72 MMcf
 Gas Rem: 2,577.18 MMcf
 Gas EUR: 3,605.91 MMcf

TYLER RANCH 1-6 BATTERY
Oper: AURORA
Major Phase: Oil

Field: A.W.P.
McMullen, TX
8,030.58 MS



Case : TYLER RANCH 7&8 BATTERY
 Field : A.W.P.
 Co., State : McMullen, TX
 Operator : AURORA
 Reservoir : OLMOS
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

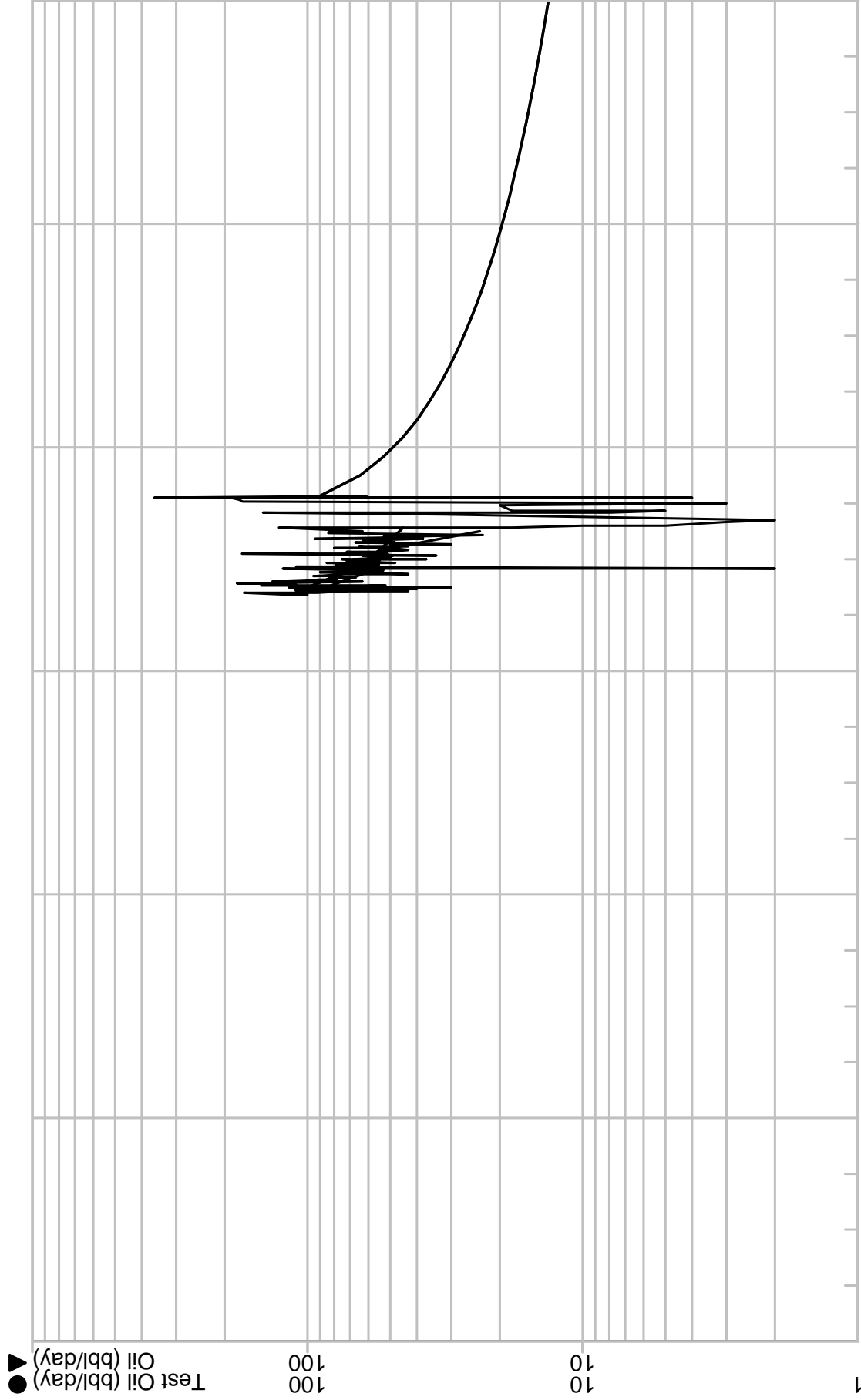
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	11.643	31.665	9.314	19.505	3.014	82.241	3.529	45.016
11-13	1	6.025	16.387	4.820	10.094	1.560	83.562	4.048	45.744
11-14	1	4.357	11.850	3.486	7.299	1.128	84.113	4.330	46.040
11-15	1	3.494	9.503	2.795	5.854	0.905	84.721	4.550	46.376
11-16	1	2.962	8.055	2.369	4.962	0.767	85.434	4.734	46.760
11-17	1	2.578	7.012	2.063	4.320	0.668	85.434	4.734	46.760
11-18	1	2.301	6.258	1.841	3.855	0.596	85.434	4.734	46.760
11-19	1	2.086	5.673	1.669	3.494	0.540	85.434	4.734	46.760
11-20	1	1.919	5.218	1.535	3.214	0.497	85.434	4.734	46.760
11-21	1	1.771	4.818	1.417	2.968	0.459	85.434	4.734	46.760
11-22	1	1.653	4.495	1.322	2.769	0.428	85.434	4.734	46.760
11-23	1	1.551	4.219	1.241	2.599	0.402	85.434	4.734	46.760
11-24	1	1.468	3.992	1.174	2.459	0.380	85.434	4.734	46.760
11-25	1	1.387	3.772	1.110	2.324	0.359	85.434	4.734	46.760
11-26	1	1.318	3.583	1.054	2.207	0.341	85.434	4.734	46.760
S Tot		46.513	126.499	37.210	77.923	12.043	84.215	4.292	46.096
After		10.195	27.728	8.156	17.080	2.640	85.434	4.734	46.760
Total		56.708	154.227	45.366	95.004	14.682	84.434	4.371	46.215

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	766.018	68.830	135.699	970.548	74.840	80.510	0.000	815.197	815.197
11-13	402.787	40.861	71.361	515.009	39.820	69.965	0.000	405.224	1,220.421
11-14	293.188	31.604	51.937	376.728	29.170	67.683	0.000	279.875	1,500.296
11-15	236.830	26.633	41.957	305.420	23.674	67.094	0.000	214.652	1,714.948
11-16	202.420	23.491	35.856	261.766	20.306	67.213	0.000	174.246	1,889.194
11-17	176.226	20.451	31.216	227.893	17.679	66.333	0.000	143.881	2,033.075
11-18	157.262	18.250	27.857	203.369	15.776	65.696	0.000	121.897	2,154.972
11-19	142.563	16.544	25.253	184.360	14.302	65.202	0.000	104.856	2,259.828
11-20	131.127	15.217	23.227	169.572	13.154	64.818	0.000	91.599	2,351.427
11-21	121.076	14.051	21.447	156.573	12.146	64.480	0.000	79.947	2,431.374
11-22	112.956	13.109	20.009	146.074	11.332	64.208	0.000	70.534	2,501.908
11-23	106.033	12.305	18.782	137.120	10.637	63.975	0.000	62.508	2,564.416
11-24	100.315	11.641	17.769	129.725	10.063	63.783	0.000	55.879	2,620.295
11-25	94.798	11.001	16.792	122.592	9.510	63.598	0.000	49.484	2,669.780
11-26	90.048	10.450	15.951	116.449	9.033	63.438	0.000	43.977	2,713.757
S Tot	3,133.646	334.439	555.114	4,023.199	311.444	997.998	0.000	2,713.757	2,713.757
After	696.821	80.866	123.432	901.119	69.904	638.599	0.000	192.616	2,906.373
Total	3,830.468	415.304	678.546	4,924.318	381.348	1,636.597	0.000	2,906.373	2,906.373

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	1	0	Life, Years	25.19	PW 5.00% :	2,352.705
Gross Ult, Mbbbl & MMcf	67.055	176.159	Discount Rate (%)	12.00	PW 8.00% :	2,122.222
Gross Cum, Mbbbl & MMcf	10.347	21.933	Undiscounted Payout, Yrs	0.000	PW 10.00% :	1,996.418
Gross Res, Mbbbl & MMcf	56.708	154.227	Discounted Payout, Yrs	0.000	PW 12.00% :	1,887.693
Net Res, Mbbbl & MMcf	45.366	95.004	Undiscounted Net/Invest	0.00	PW 15.00% :	1,749.682
Net Revenue, M\$	3,830.468	415.304	Discounted Net/Invest	0.00	PW 20.00% :	1,568.309
Initial Price, \$/bbl & \$/Mcf	82.241	3.529	Rate of Return, %	0.00	PW 30.00% :	1,316.946
Initial NRI, %	80.000	80.000	Initial WI, %	100.000	PW 40.00% :	1,148.053
Final NRI, %	80.000	80.000	Final WI, %	100.000	PW 50.00% :	1,024.736
					PW 60.00% :	929.652

TYLER RANCH 7&8 BATTERY
Oper: AURORA
Major Phase: Oil

Field: A.W.P.
McMullen, TX
1,887.69 MS



2008

Proj Oil Cum: 10.35 Mbbl
Oil Rem: 56.71 Mbbl
Oil EUR: 67.06 Mbbl

2009

2010

2011

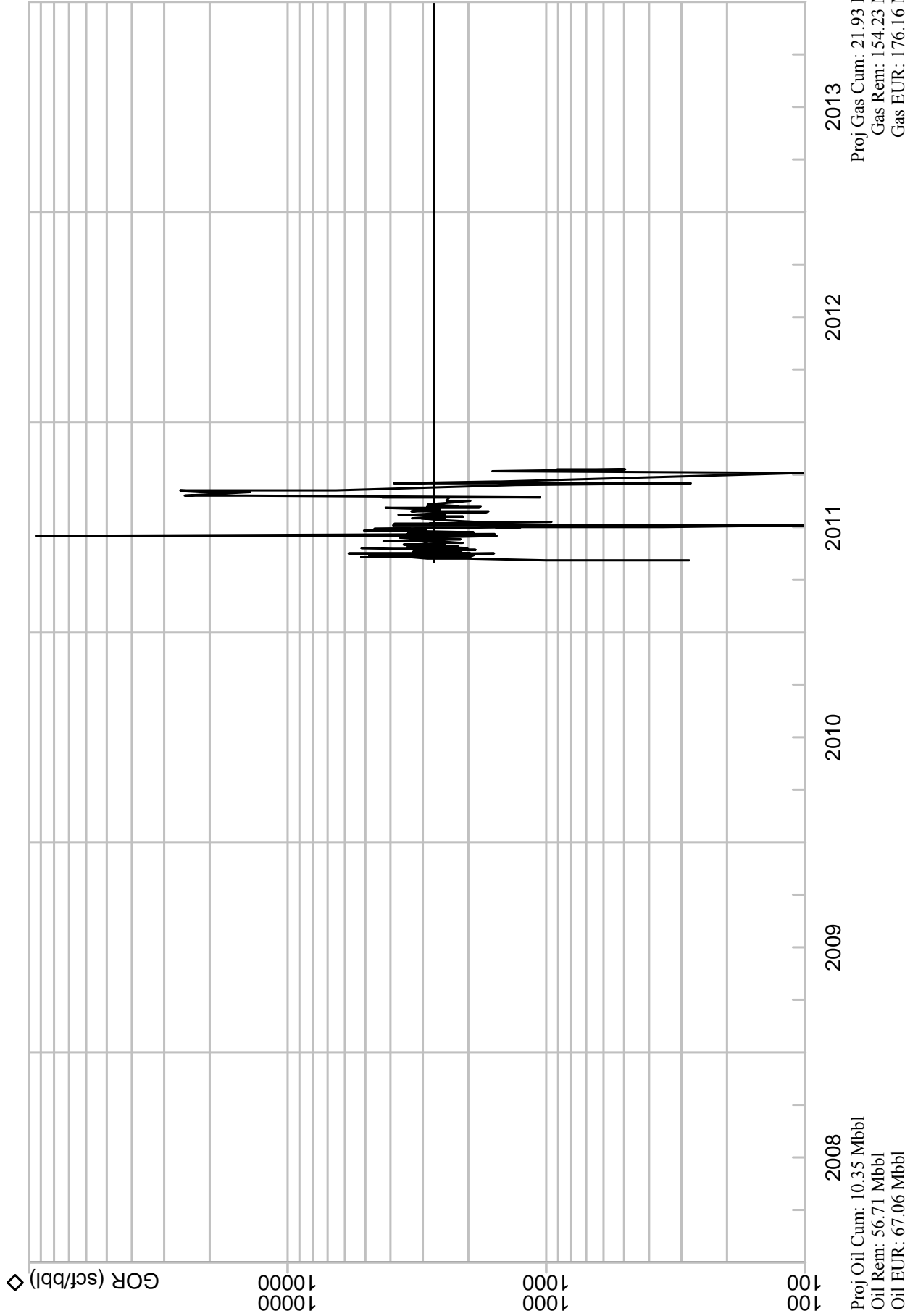
2012

2013

Proj Gas Cum: 21.93 MMcf
Gas Rem: 154.23 MMcf
Gas EUR: 176.16 MMcf

TYLER RANCH 7&8 BATTERY
Oper: AURORA
Major Phase: Oil

Field: A.W.P.
McMullen, TX
1,887.69 M\$



Case : TEXON OLMOS PUD w RF 01
 Field : A.W.P
 Co., State : McMuller, TX
 Operator : Aurora
 Reservoir : OLMOS
 Reserve Cat. : Proved Undeveloped

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

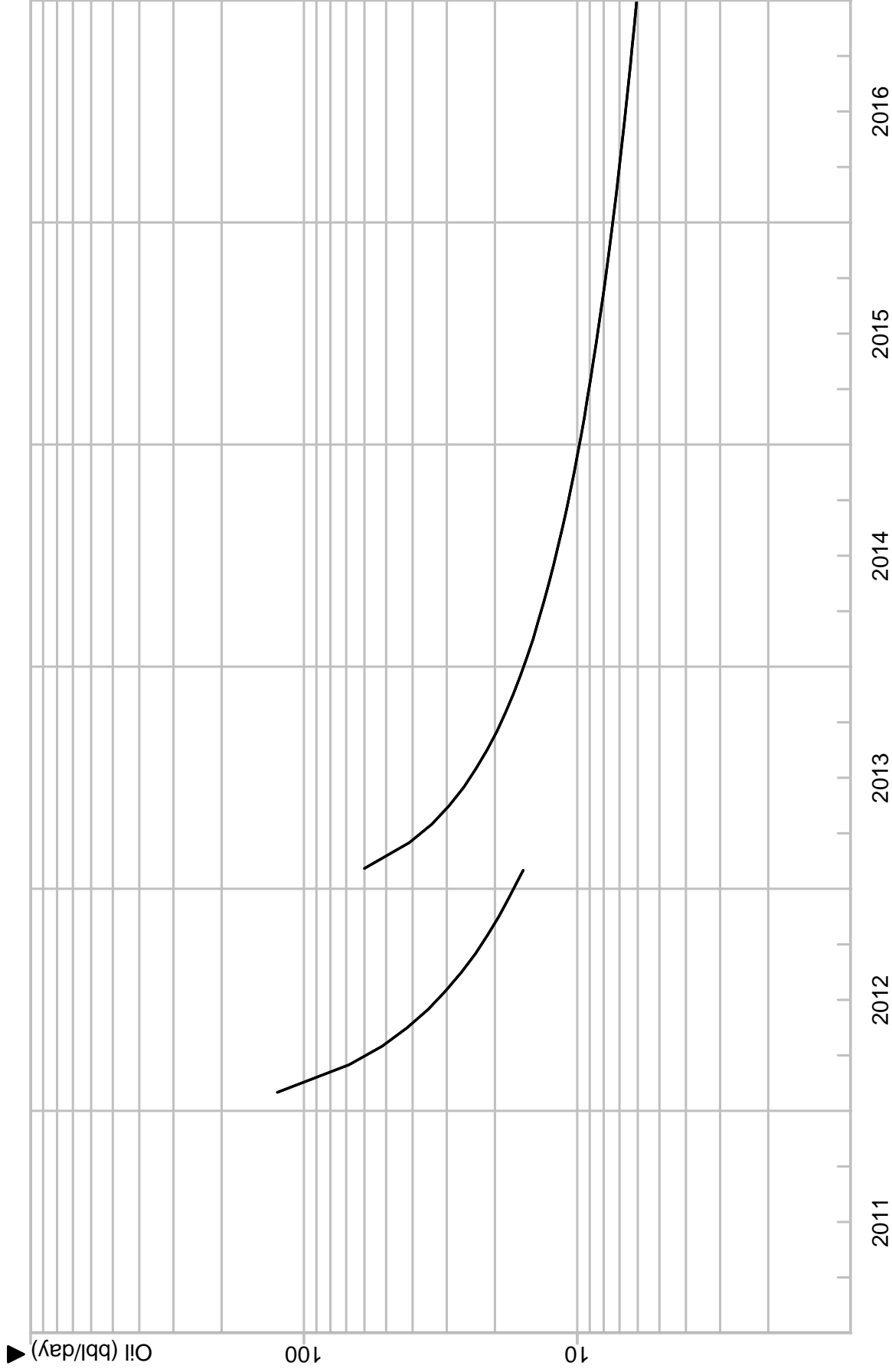
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	12.617	65.200	8.674	34.515	5.334	82.241	3.529	45.016
11-13	1	9.530	120.353	6.552	63.712	9.846	83.562	4.048	45.744
11-14	1	4.642	82.907	3.192	43.889	6.783	84.113	4.330	46.040
11-15	1	3.168	57.028	2.178	30.189	4.666	84.721	4.550	46.376
11-16	1	2.486	44.741	1.709	23.685	3.660	85.434	4.734	46.760
11-17	1	2.067	37.204	1.421	19.695	3.044	85.434	4.734	46.760
11-18	1	1.789	32.204	1.230	17.048	2.635	85.434	4.734	46.760
11-19	1	1.587	28.565	1.091	15.121	2.337	85.434	4.734	46.760
11-20	1	1.436	25.847	0.987	13.683	2.115	85.434	4.734	46.760
11-21	1	1.309	23.563	0.900	12.474	1.928	85.434	4.734	46.760
11-22	1	1.209	21.760	0.831	11.519	1.780	85.434	4.734	46.760
11-23	1	1.125	20.256	0.774	10.723	1.657	85.434	4.734	46.760
11-24	1	1.057	19.031	0.727	10.074	1.557	85.434	4.734	46.760
11-25	1	0.993	17.879	0.683	9.464	1.463	85.434	4.734	46.760
11-26	1	0.940	16.922	0.646	8.958	1.384	85.434	4.734	46.760
S Tot		45.956	613.457	31.595	324.749	50.188	83.987	4.400	46.242
After		10.928	196.700	7.513	104.128	16.092	85.434	4.734	46.760
Total		56.884	810.157	39.107	428.877	66.281	84.265	4.481	46.368

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	713.365	121.797	240.122	1,075.284	86.841	82.761	1,317.500	-411.818	-411.818
11-13	547.488	257.905	450.411	1,255.804	109.703	129.779	329.460	686.862	275.044
11-14	268.464	190.021	312.281	770.766	69.291	106.545	0.000	594.930	869.974
11-15	184.534	137.348	216.370	538.252	48.474	90.467	0.000	399.311	1,269.285
11-16	145.993	112.132	171.158	429.283	38.695	83.459	0.000	307.129	1,576.414
11-17	121.400	93.243	142.326	356.969	32.176	78.050	0.000	246.743	1,823.157
11-18	105.084	80.712	123.197	308.993	27.852	74.462	0.000	206.679	2,029.836
11-19	93.209	71.591	109.276	274.076	24.705	71.850	0.000	177.521	2,207.357
11-20	84.340	64.779	98.878	247.998	22.354	69.900	0.000	155.744	2,363.101
11-21	76.889	59.056	90.142	226.086	20.379	68.261	0.000	137.447	2,500.548
11-22	71.005	54.537	83.244	208.785	18.819	66.967	0.000	122.999	2,623.547
11-23	66.098	50.768	77.491	194.357	17.519	65.888	0.000	110.950	2,734.497
11-24	62.098	47.696	72.802	182.596	16.459	65.008	0.000	101.129	2,835.627
11-25	58.339	44.809	68.396	171.544	15.463	64.181	0.000	91.900	2,927.527
11-26	55.216	42.410	64.734	162.361	14.635	63.495	0.000	84.231	3,011.758
S Tot	2,653.522	1,428.803	2,320.830	6,403.154	563.363	1,181.073	1,646.960	3,011.758	3,011.758
After	641.848	492.983	752.485	1,887.316	170.118	1,087.849	0.000	629.349	3,641.107
Total	3,295.369	1,921.786	3,073.315	8,290.470	733.481	2,268.922	1,646.960	3,641.107	3,641.107

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	1	0	Life, Years	33.44	PW 5.00% :	2,471.038
Gross Ult, Mbbbl & MMcf	56.884	810.157	Discount Rate (%)	12.00	PW 8.00% :	2,023.652
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	1.667	PW 10.00% :	1,788.036
Gross Res, Mbbbl & MMcf	56.884	810.157	Discounted Payout, Yrs	1.796	PW 12.00% :	1,588.782
Net Res, Mbbbl & MMcf	39.107	428.877	Undiscounted Net/Invest	3.21	PW 15.00% :	1,341.112
Net Revenue, M\$	3,295.369	1,921.786	Discounted Net/Invest	2.01	PW 20.00% :	1,023.517
Initial Price, \$/bbl & \$/Mcf	82.241	3.529	Rate of Return, %	58.77	PW 30.00% :	596.931
Initial NRI, %	68.750	68.750	Initial WI, %	85.000	PW 40.00% :	320.722
Final NRI, %	68.750	68.750	Final WI, %	85.000	PW 50.00% :	127.045
					PW 60.00% :	-15.415

TEXON OLMOS PUD w RF 01
Oper: Aurora
Major Phase: Oil

Field: A.W.P
McMuller, TX
1,588.78 M\$



Proj Oil Cum: 0.00 Mbbl
Oil Rem: 56.88 Mbbl
Oil EUR: 56.88 Mbbl

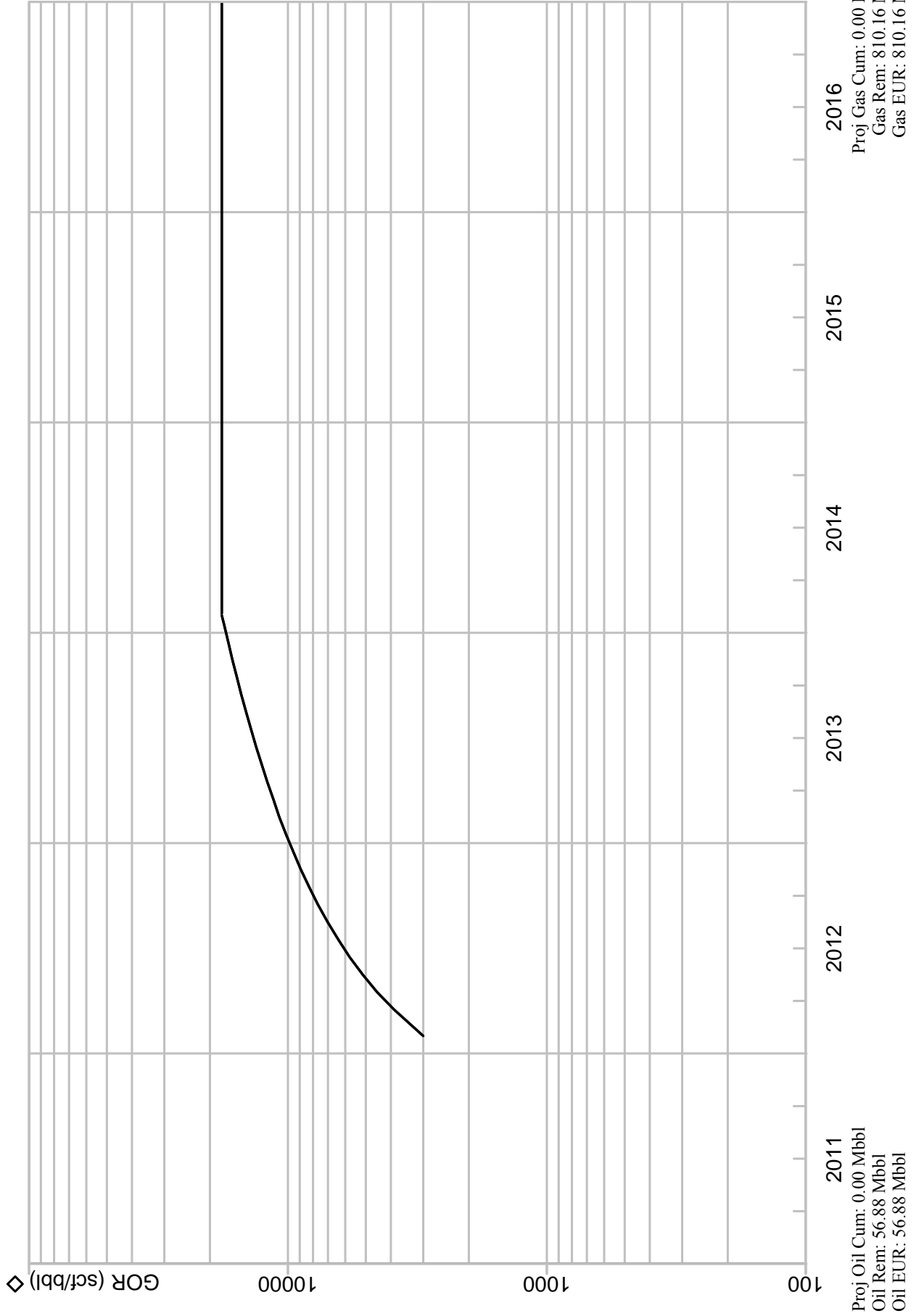
Proj Gas Cum: 0.00 MMcf
Gas Rem: 810.16 MMcf
Gas EUR: 810.16 MMcf

TEXON OLMOS PUD w RF 01

Oper: Aurora

Major Phase: Oil

Field: A.W.P
McMuller, TX
1,588.78 M\$



JACKSON COUNTY

INTRODUCTION

Texoz is selling its 100% WI (75% NRI) in the **Goff #1** and its average 35% WI (29% NRI) in the **Cook-Fenner #1, Fenner #1** and **Scherer #1**. All four producing wells are located in Jackson County Texas (see map on page 49). These wells are completed in **Yegua** sands between 6,300' and 6,500', except the Goff #1 which was recently recompleted to a **Frio** sand at 3,860'. The Cook-Fenner #1 and the Fenner #1 have Frio sands behind pipe and the Scherer #1 has a Yegua zone behind pipe. Projected December 2011 net monthly sales are 24,000 Mcf and 101 bbls. Texoz operates the Goff #1 well while Bright & Company, LTD operates the remaining three wells. Aurora Resources acts as contract operator for both Texoz and Bright.

PROVED DEVELOPED PRODUCING RESERVES

Total gross Proved Developed Producing reserves are estimated to be **1.8 Bcf and 11,000 bbls (630 MMcf and 3,100 bbls net)**. Reserves are based on decline curve analysis, except for the recently-drilled Scherer #1 well and the new Goff #1 Frio sand recompletion.

Reserves for the **Scherer #1 6580' Yegua** zone are based on volumetric analysis utilizing a 3-D seismic amplitude anomaly to determine the areal extent of the reservoir and electric log analysis to calculate reservoir characteristics. Gross reserves are estimated to be 950 MMcf and 9,500 bbls (250 MMcf and 2,700 bbls net) based on an assigned 40-acre drainage area and a 2,495 Mcf/ac.ft. (75% of OGIP) recovery factor. An average net pay of 10' was determined from log analysis with an average porosity and water saturation of 33% and 23%, respectively. The producing zone lies just below the behind-pipe Yegua 6,410' zone which has 24' of net pay. There is a 50-acre amplitude anomaly associated with the 6,410' zone.

The **Goff #1** logged 14' of net pay in the **Frio** at 3,860'. Its gross EUR is estimated to be 390 MMcf (290 MMcf net) based on an assigned 20-acre drainage area with an average net pay thickness of 14' and a 1,290 Mcf/ac.ft. (75% of OGIP) recovery factor. The average porosity and water saturation were calculated to be 36% and 27%, respectively.

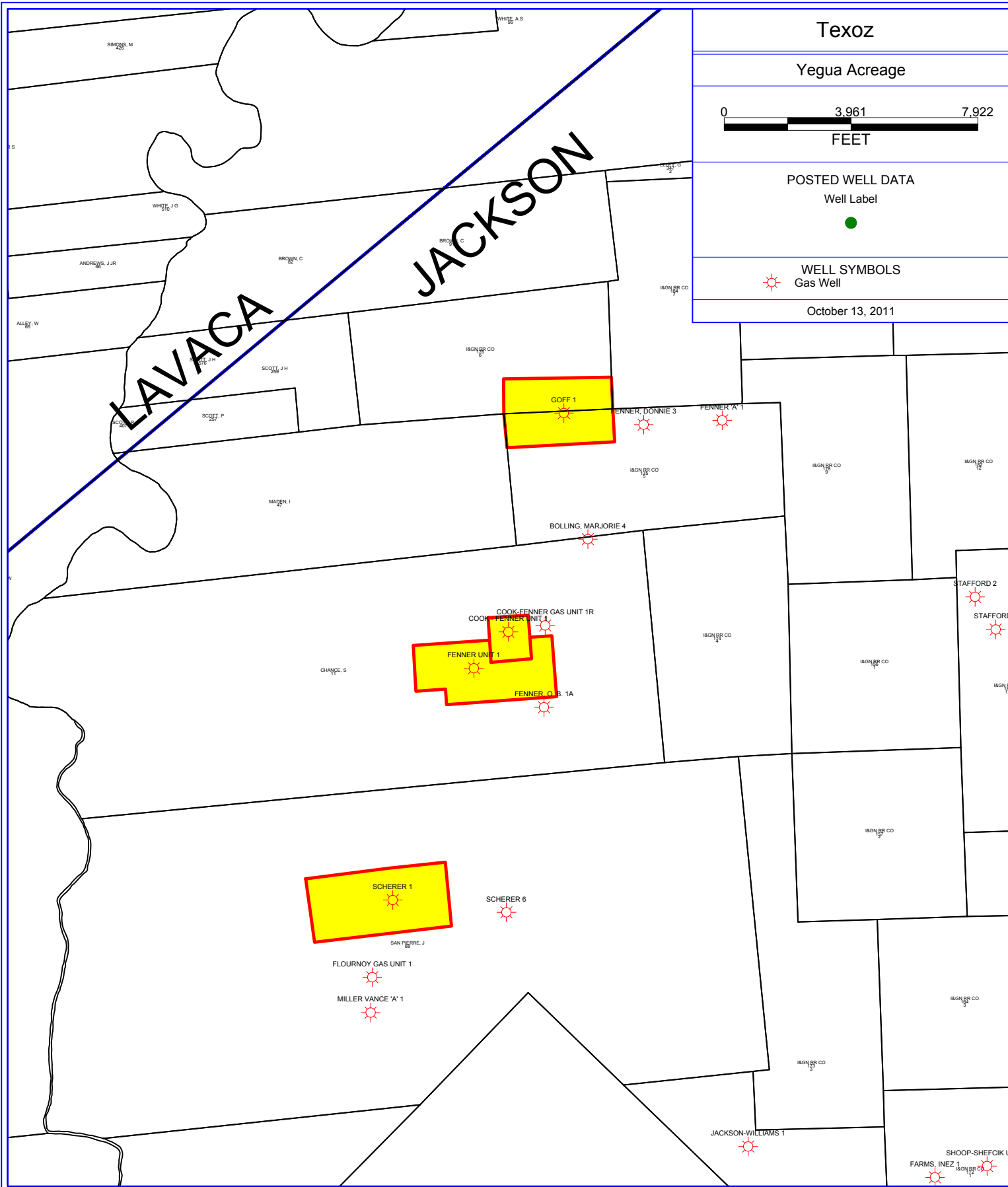
PROVED DEVELOPED NON-PRODUCING (BEHIND PIPE) RESERVES

There are two wells with behind pipe opportunities in the **Frio** and one well with a **Yegua** zone behind pipe. **Total gross Proved Behind Pipe reserves** are estimated to be **2.9 Bcf and 25,000 bbls (760 MMcf and 7,200 bbls net)**. For the Frio zones, there are no 3D amplitudes. Therefore an assigned 20-acre drainage area was used in the volumetric calculations. The three wells are discussed below.

The **Cook-Fenner #1** has **Frio** zones behind pipe at 4,180' and 4,220', based on log analysis. Gross reserves for the **4,180' Sand** are estimated to be 120 MMcf (32 MMcf net) based on an average net pay thickness of 8' and a 770 Mcf/ac.ft. (75% of OGIP) recovery factor. The average porosity and water saturation were calculated to be 28% and 52%, respectively. Gross reserves for the **4,220' Sand** are estimated to be 150 MMcf (40 MMcf net) based on an average net pay thickness of 8' and a 920 Mcf/ac.ft. (75% of OGIP) recovery factor. The average porosity and water saturation were calculated to be 29% and 44%, respectively. Both zones are scheduled to be produced after depletion of the currently-producing Yegua zone. Gross capital expenditures of \$50,000 have been included for each recompletion.

The **Fenner #1** has **Frio** pay behind pipe at 4,220', based on log analysis. Gross reserves are estimated to be 80 MMcf (21 MMcf net) based on an average net pay thickness of 4' and a 1,060 Mcf/ac.ft. (75% of OGIP) recovery factor. The average porosity and water saturation were calculated to be 32% and 41%, respectively. This zone is scheduled to come on line after depletion of the current Yegua completion. Gross capital expenditures of \$50,000 have been included for this recompletion.

The **Scherer #1** logged 24' of net pay in the **Yegua** at 6,410' based on log analysis. Gross reserves are estimated to be 2.5 Bcf and 25,000 bbls (670 MMcf and 7,200 bbls net) based on a 50-acre drainage area mapped from the 3D seismic amplitude anomaly. There are 24' of net pay based on log analysis. A 2,120 Mcf/ac.ft. (75% of OGIP) recovery factor was used. The average porosity and water saturation were calculated to be 33% and 34%, respectively. This zone is scheduled to come on line after depletion of the currently-producing 6,580' Yegua completion. Gross capital expenditures of \$50,000 have been included for this recompletion.



RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:45:36PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

TOTAL PROVED RESERVES
PDP + PDNP

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	4	3.455	599.511	0.993	233.866	0.000	83.973	4.205	0.000
11-13	4	2.351	397.117	0.676	150.176	0.000	85.321	4.824	0.000
11-14	4	1.644	273.603	0.473	99.543	0.000	85.884	5.160	0.000
11-15	4	1.163	193.371	0.334	67.521	0.000	86.505	5.421	0.000
11-16	4	0.831	125.038	0.239	36.334	0.000	87.232	5.638	0.000
11-17	3	0.596	90.648	0.171	24.179	0.000	87.232	5.636	0.000
11-18	5	0.366	129.385	0.105	34.535	0.000	87.232	5.635	0.000
11-19	3	0.248	122.419	0.071	32.626	0.000	87.232	5.649	0.000
11-20	4	6.053	661.397	1.740	176.783	0.000	87.232	5.649	0.000
11-21	3	5.477	607.099	1.575	162.323	0.000	87.232	5.649	0.000
11-22	2	3.944	437.026	1.134	116.850	0.000	87.232	5.649	0.000
11-23	2	2.841	303.676	0.817	81.195	0.000	87.232	5.649	0.000
11-24	1	2.050	205.044	0.590	54.824	0.000	87.232	5.649	0.000
11-25	1	1.472	147.192	0.423	39.355	0.000	87.232	5.649	0.000
11-26	1	1.060	106.002	0.305	28.342	0.000	87.232	5.649	0.000
S Tot		33.551	4,398.526	9.645	1,338.452	0.000	86.671	5.255	0.000
After		2.141	214.089	0.616	57.242	0.000	87.232	5.649	0.000
Total		35.692	4,612.614	10.261	1,395.694	0.000	86.705	5.271	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	83.383	983.317	0.000	1,066.700	104.252	164.154	0.000	798.294	798.294
11-13	57.652	724.466	0.000	782.119	76.540	163.873	0.000	541.706	1,340.000
11-14	40.590	513.599	0.000	554.190	54.242	164.955	0.000	334.993	1,674.992
11-15	28.912	366.045	0.000	394.957	38.657	166.842	0.000	189.458	1,864.450
11-16	20.838	204.853	0.000	225.690	21.965	103.977	0.000	99.748	1,964.199
11-17	14.934	136.268	0.000	151.202	14.687	81.048	0.000	55.467	2,019.665
11-18	9.178	194.612	0.000	203.790	20.113	85.470	37.885	60.321	2,079.987
11-19	6.208	184.303	0.000	190.511	18.871	92.920	0.000	78.720	2,158.706
11-20	151.810	998.649	0.000	1,150.459	110.643	95.101	18.943	925.772	3,084.478
11-21	137.362	916.962	0.000	1,054.325	101.449	65.459	18.943	868.474	3,952.953
11-22	98.923	660.084	0.000	759.007	73.032	65.986	0.000	619.989	4,572.942
11-23	71.241	458.672	0.000	529.913	50.925	55.582	0.000	423.405	4,996.347
11-24	51.423	309.699	0.000	361.122	34.621	32.840	0.000	293.661	5,290.008
11-25	36.915	222.319	0.000	259.233	24.853	32.183	0.000	202.198	5,492.206
11-26	26.584	160.105	0.000	186.690	17.898	31.714	0.000	137.077	5,629.283
S Tot	835.953	7,033.955	0.000	7,869.907	762.748	1,402.106	75.770	5,629.283	5,629.283
After	53.692	323.360	0.000	377.051	36.148	144.863	0.000	196.040	5,825.323
Total	889.645	7,357.314	0.000	8,246.959	798.896	1,546.969	75.770	5,825.323	5,825.323

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	5	Life, Years	19.68	PW	5.00% : 4,122.864
Gross Ult, Mbbbl & MMcf	38.141	5,003.558	Discount Rate (%)	12.00	PW	8.00% : 3,440.044
Gross Cum, Mbbbl & MMcf	2.450	390.944	Undiscounted Payout, Yrs	0.074	PW	10.00% : 3,081.874
Gross Res, Mbbbl & MMcf	35.692	4,612.614	Discounted Payout, Yrs	0.030	PW	12.00% : 2,784.068
Net Res, Mbbbl & MMcf	10.261	1,395.694	Undiscounted Net/Invest	77.88	PW	15.00% : 2,426.142
Net Revenue, M\$	889.645	7,357.314	Discounted Net/Invest	91.60	PW	20.00% : 1,999.193
Initial Price, \$/bbl & \$/Mcf	83.973	4.205	Rate of Return, %	1,000.00	PW	30.00% : 1,508.233
Initial NRI, %	28.738	41.946	Initial WI, %	53.485	PW	40.00% : 1,246.817
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW	50.00% : 1,083.881
					PW	60.00% : 968.649

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:45:36PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

PROVED DEVELOPED PRODUCING

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	4	3.455	599.511	0.993	233.866	0.000	83.973	4.205	0.000
11-13	4	2.351	397.117	0.676	150.176	0.000	85.321	4.824	0.000
11-14	4	1.644	273.603	0.473	99.543	0.000	85.884	5.160	0.000
11-15	4	1.163	193.371	0.334	67.521	0.000	86.505	5.421	0.000
11-16	4	0.831	125.038	0.239	36.334	0.000	87.232	5.638	0.000
11-17	3	0.596	90.648	0.171	24.179	0.000	87.232	5.636	0.000
11-18	3	0.366	54.687	0.105	14.581	0.000	87.232	5.616	0.000
11-19	1	0.248	24.754	0.071	6.618	0.000	87.232	5.649	0.000
11-20	1	0.037	3.714	0.011	0.993	0.000	87.232	5.649	0.000
S Tot		10.690	1,762.442	3.073	633.810	0.000	85.472	4.818	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		10.690	1,762.442	3.073	633.810	0.000	85.472	4.818	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	83.383	983.317	0.000	1,066.700	104.252	164.154	0.000	798.294	798.294
11-13	57.652	724.466	0.000	782.119	76.540	163.873	0.000	541.706	1,340.000
11-14	40.590	513.599	0.000	554.190	54.242	164.955	0.000	334.993	1,674.992
11-15	28.912	366.045	0.000	394.957	38.657	166.842	0.000	189.458	1,864.450
11-16	20.838	204.853	0.000	225.690	21.965	103.977	0.000	99.748	1,964.199
11-17	14.934	136.268	0.000	151.202	14.687	81.048	0.000	55.467	2,019.665
11-18	9.178	81.890	0.000	91.068	8.841	55.442	0.000	26.786	2,046.451
11-19	6.208	37.388	0.000	43.596	4.180	30.791	0.000	8.625	2,055.076
11-20	0.931	5.609	0.000	6.541	0.627	5.628	0.000	0.285	2,055.362
S Tot	262.626	3,053.436	0.000	3,316.062	323.990	936.710	0.000	2,055.362	2,055.362
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2,055.362
Total	262.626	3,053.436	0.000	3,316.062	323.990	936.710	0.000	2,055.362	2,055.362

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	4	Life, Years	8.19	PW 5.00% :	1,887.514
Gross Ult, Mbbbl & MMcf	13.140	2,153.386	Discount Rate (%)	12.00	PW 8.00% :	1,797.934
Gross Cum, Mbbbl & MMcf	2.450	390.944	Undiscounted Payout, Yrs	0.000	PW 10.00% :	1,742.290
Gross Res, Mbbbl & MMcf	10.690	1,762.442	Discounted Payout, Yrs	0.000	PW 12.00% :	1,689.633
Net Res, Mbbbl & MMcf	3.073	633.810	Undiscounted Net/Invest	0.00	PW 15.00% :	1,615.788
Net Revenue, M\$	262.626	3,053.436	Discounted Net/Invest	0.00	PW 20.00% :	1,504.889
Initial Price, \$/bbl & \$/Mcf	83.973	4.205	Rate of Return, %	0.00	PW 30.00% :	1,320.329
Initial NRI, %	28.738	41.946	Initial WI, %	53.485	PW 40.00% :	1,173.658
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	1,054.827
					PW 60.00% :	956.915

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:45:36PM

Project Name : Texon

Partner : Olmos Yegua Sale

Archive Set :

PROVED DEVELOPED NON-PRODUCING

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	2	0.000	74.698	0.000	19.954	0.000	0.000	5.649	0.000
11-19	2	0.000	97.665	0.000	26.007	0.000	0.000	5.649	0.000
11-20	3	6.016	657.683	1.730	175.790	0.000	87.232	5.649	0.000
11-21	3	5.477	607.099	1.575	162.323	0.000	87.232	5.649	0.000
11-22	2	3.944	437.026	1.134	116.850	0.000	87.232	5.649	0.000
11-23	2	2.841	303.676	0.817	81.195	0.000	87.232	5.649	0.000
11-24	1	2.050	205.044	0.590	54.824	0.000	87.232	5.649	0.000
11-25	1	1.472	147.192	0.423	39.355	0.000	87.232	5.649	0.000
11-26	1	1.060	106.002	0.305	28.342	0.000	87.232	5.649	0.000
S Tot		22.861	2,636.084	6.572	704.641	0.000	87.232	5.649	0.000
After		2.141	214.089	0.616	57.242	0.000	87.232	5.649	0.000
Total		25.002	2,850.173	7.188	761.883	0.000	87.232	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	112.722	0.000	112.722	11.272	30.029	37.885	33.536	33.536
11-19	0.000	146.915	0.000	146.915	14.692	62.129	0.000	70.094	103.630
11-20	150.878	993.040	0.000	1,143.918	110.016	89.473	18.943	925.487	1,029.117
11-21	137.362	916.962	0.000	1,054.325	101.449	65.459	18.943	868.474	1,897.591
11-22	98.923	660.084	0.000	759.007	73.032	65.986	0.000	619.989	2,517.580
11-23	71.241	458.672	0.000	529.913	50.925	55.582	0.000	423.405	2,940.985
11-24	51.423	309.699	0.000	361.122	34.621	32.840	0.000	293.661	3,234.646
11-25	36.915	222.319	0.000	259.233	24.853	32.183	0.000	202.198	3,436.844
11-26	26.584	160.105	0.000	186.690	17.898	31.714	0.000	137.077	3,573.922
S Tot	573.327	3,980.518	0.000	4,553.845	438.758	465.395	75.770	3,573.922	3,573.922
After	53.692	323.360	0.000	377.051	36.148	144.863	0.000	196.040	3,769.962
Total	627.018	4,303.878	0.000	4,930.897	474.906	610.258	75.770	3,769.962	3,769.962

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	3	Life, Years	19.68	PW 5.00% :	2,235.350
Gross Ult, Mbbbl & MMcf	25.002	2,850.173	Discount Rate (%)	12.00	PW 8.00% :	1,642.109
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	7.042	PW 10.00% :	1,339.584
Gross Res, Mbbbl & MMcf	25.002	2,850.173	Discounted Payout, Yrs	6.968	PW 12.00% :	1,094.435
Net Res, Mbbbl & MMcf	7.188	761.883	Undiscounted Net/Invest	50.76	PW 15.00% :	810.354
Net Revenue, M\$	627.018	4,303.878	Discounted Net/Invest	36.61	PW 20.00% :	494.304
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	250.00	PW 30.00% :	187.904
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW 40.00% :	73.159
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	29.053
					PW 60.00% :	11.734

Case : COOK FENNER 1
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : YEGUA
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

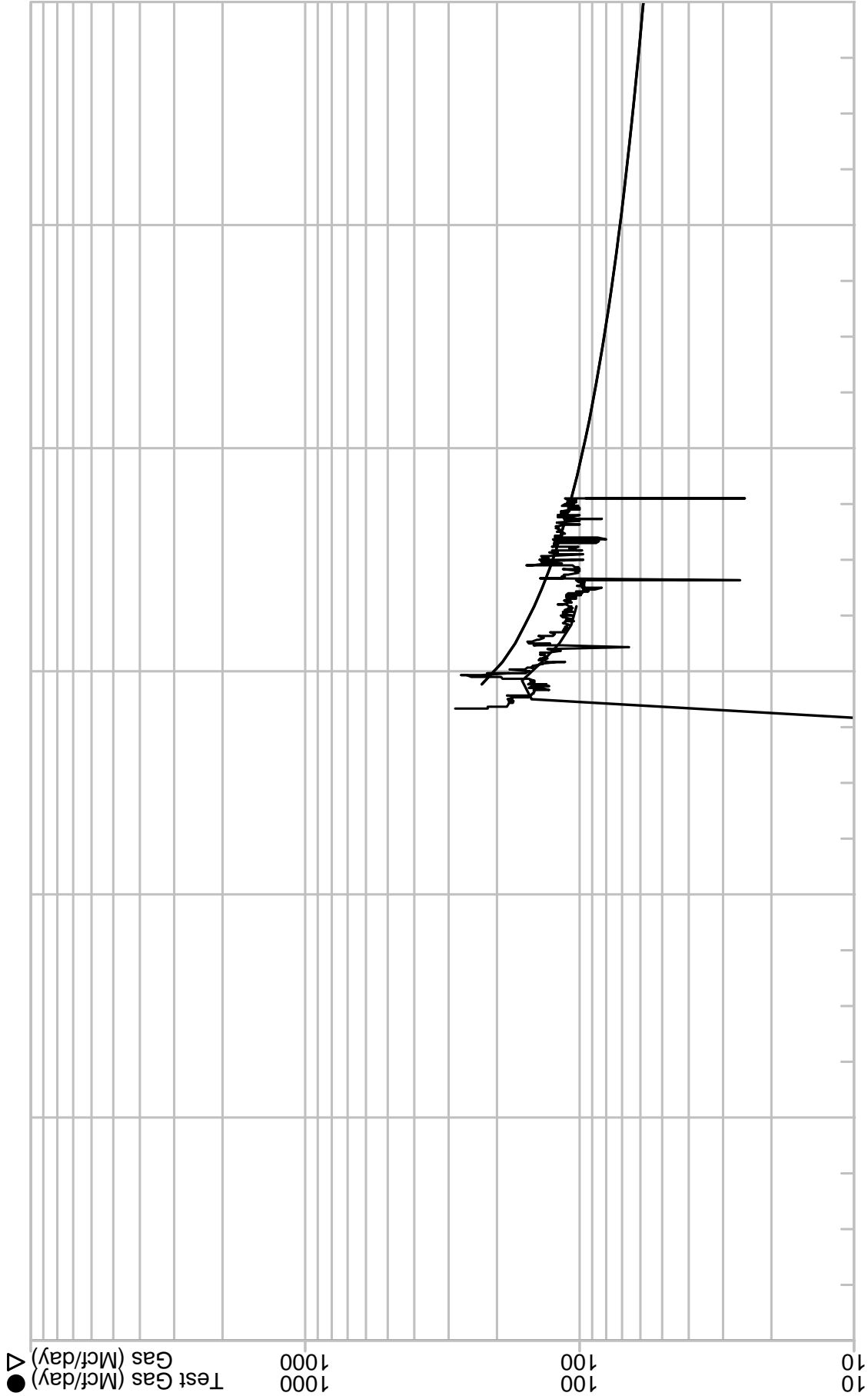
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	0.266	30.884	0.077	8.258	0.000	83.973	4.291	0.000
11-13	1	0.179	23.852	0.052	6.377	0.000	85.321	4.922	0.000
11-14	1	0.137	20.061	0.039	5.364	0.000	85.884	5.264	0.000
11-15	1	0.111	17.590	0.032	4.703	0.000	86.505	5.532	0.000
11-16	1	0.094	15.861	0.027	4.241	0.000	87.232	5.757	0.000
11-17	1	0.081	14.469	0.023	3.869	0.000	87.232	5.757	0.000
11-18	1	0.007	1.290	0.002	0.345	0.000	87.232	5.757	0.000
S Tot		0.877	124.008	0.252	33.157	0.000	85.548	5.119	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.877	124.008	0.252	33.157	0.000	85.548	5.119	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	6.427	35.431	0.000	41.858	3.999	19.547	0.000	18.312	18.312
11-13	4.403	31.390	0.000	35.793	3.452	19.837	0.000	12.504	30.816
11-14	3.381	28.238	0.000	31.619	3.064	20.179	0.000	8.376	39.192
11-15	2.766	26.018	0.000	28.784	2.798	20.545	0.000	5.440	44.632
11-16	2.362	24.412	0.000	26.775	2.609	20.930	0.000	3.236	47.868
11-17	2.043	22.270	0.000	24.314	2.372	20.909	0.000	1.033	48.901
11-18	0.177	1.985	0.000	2.163	0.211	1.911	0.000	0.041	48.942
S Tot	21.560	169.745	0.000	191.305	18.505	123.858	0.000	48.942	48.942
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	48.942
Total	21.560	169.745	0.000	191.305	18.505	123.858	0.000	48.942	48.942

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	1	Life, Years	6.09	PW 5.00% :	44.936
Gross Ult, Mbbbl & MMcf	1.523	172.643	Discount Rate (%)	12.00	PW 8.00% :	42.786
Gross Cum, Mbbbl & MMcf	0.646	48.636	Undiscounted Payout, Yrs	0.000	PW 10.00% :	41.446
Gross Res, Mbbbl & MMcf	0.877	124.008	Discounted Payout, Yrs	0.000	PW 12.00% :	40.176
Net Res, Mbbbl & MMcf	0.252	33.157	Undiscounted Net/Invest	0.00	PW 15.00% :	38.391
Net Revenue, M\$	21.560	169.745	Discounted Net/Invest	0.00	PW 20.00% :	35.703
Initial Price, \$/bbl & \$/Mcf	83.973	4.291	Rate of Return, %	0.00	PW 30.00% :	31.223
Initial NRI, %	28.750	28.750	Initial WI, %	35.000	PW 40.00% :	27.665
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	24.793
					PW 60.00% :	22.439

Field: PRINCE
 Jackson, TX
 40.18 M\$

COOK FENNER 1
 Oper: AURORA RESOURCES CORPORATION
 Major Phase: Gas

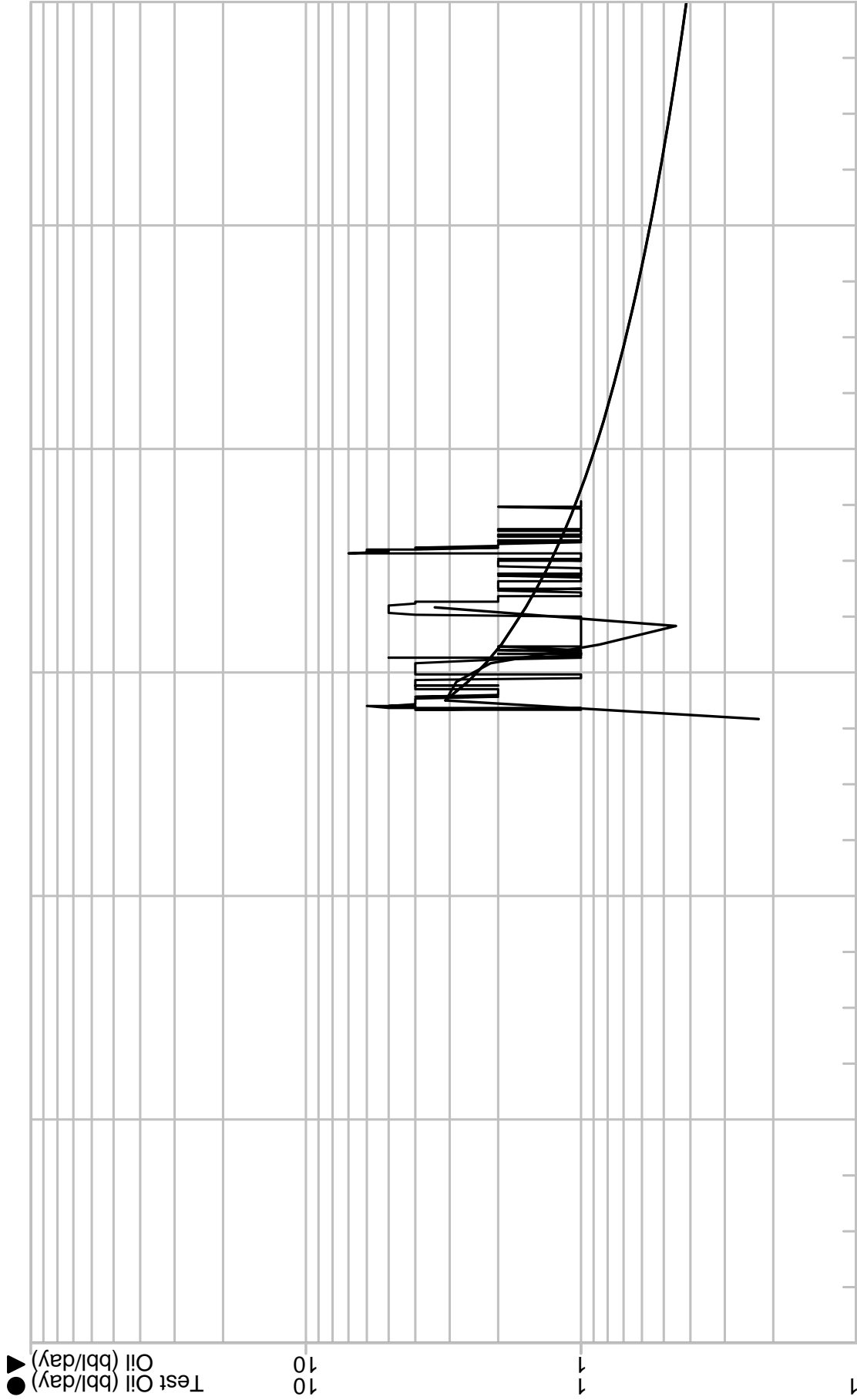


2008
 Proj Gas Cum: 48.64 MMcf
 Gas Rem: 124.01 MMcf
 Gas EUR: 172.64 MMcf

2013
 Proj Oil Cum: 0.65 Mbbl
 Oil Rem: 0.88 Mbbl
 Oil EUR: 1.52 Mbbl

Field: PRINCE
 Jackson, TX
 40.18 M\$

COOK FENNER 1
 Oper: AURORA RESOURCES CORPORATION
 Major Phase: Gas



2013
 Proj Oil Cum: 0.65 Mbbl
 Oil Rem: 0.88 Mbbl
 Oil EUR: 1.52 Mbbl

2008
 Proj Gas Cum: 48.64 MMcf
 Gas Rem: 124.01 MMcf
 Gas EUR: 172.64 MMcf

Case : FENNER 1
 Field : SNEEZY
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : YEGUA
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

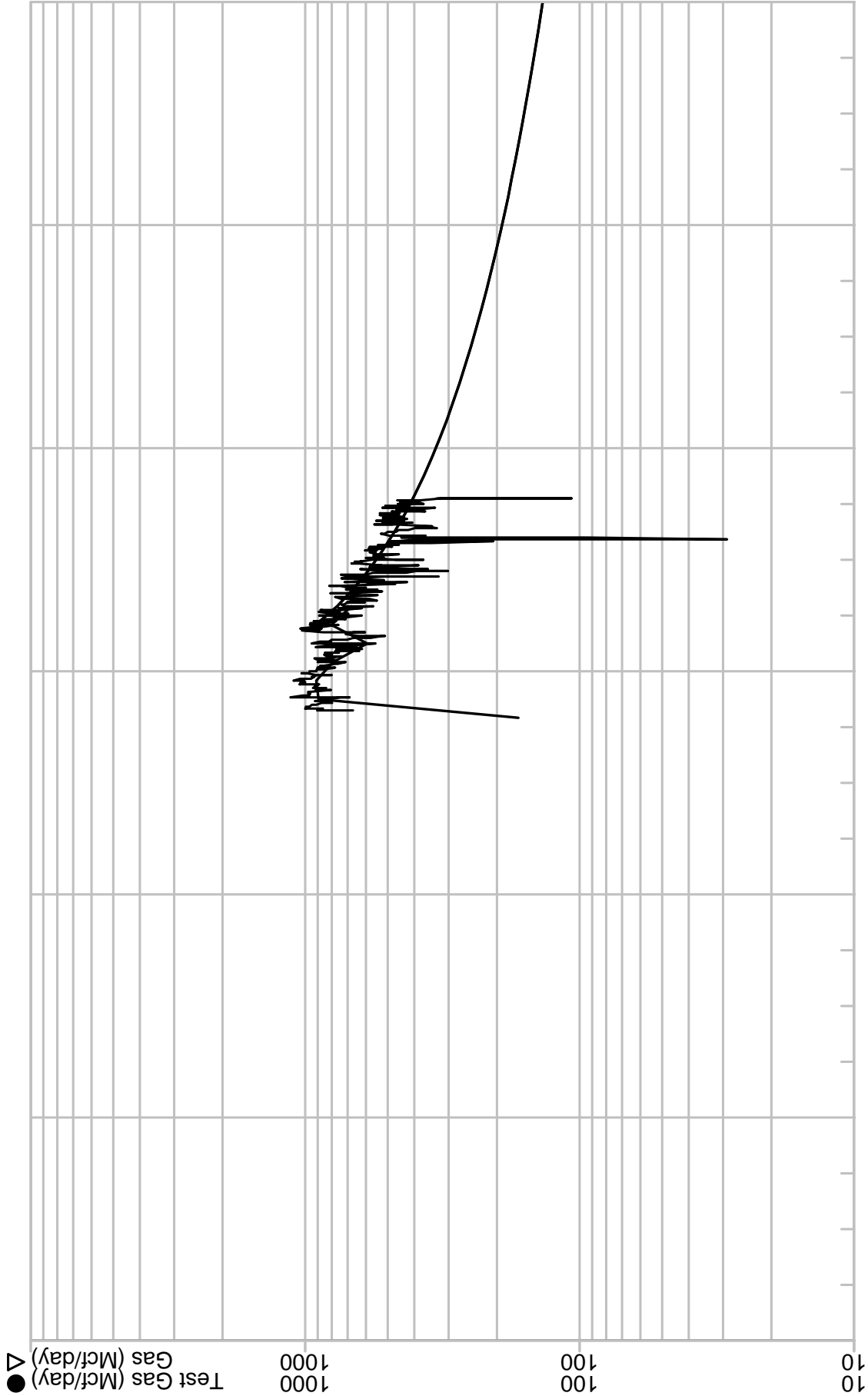
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	0.176	95.743	0.050	25.382	0.000	83.973	4.130	0.000
11-13	1	0.068	60.358	0.020	16.001	0.000	85.321	4.738	0.000
11-14	1	0.035	44.710	0.010	11.853	0.000	85.884	5.068	0.000
11-15	1	0.021	35.719	0.006	9.469	0.000	86.505	5.325	0.000
11-16	1	0.013	29.923	0.004	7.933	0.000	87.232	5.541	0.000
11-17	1	0.009	25.686	0.003	6.809	0.000	87.232	5.541	0.000
11-18	1	0.005	18.044	0.002	4.783	0.000	87.232	5.541	0.000
S Tot		0.327	310.181	0.093	82.230	0.000	84.894	4.856	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.327	310.181	0.093	82.230	0.000	84.894	4.856	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	4.207	104.834	0.000	109.041	10.782	27.579	0.000	70.680	70.680
11-13	1.664	75.814	0.000	77.477	7.699	27.751	0.000	42.027	112.707
11-14	0.852	60.065	0.000	60.917	6.067	28.135	0.000	26.715	139.422
11-15	0.506	50.425	0.000	50.931	5.078	28.598	0.000	17.254	156.676
11-16	0.330	43.958	0.000	44.288	4.419	29.104	0.000	10.765	167.441
11-17	0.227	37.733	0.000	37.961	3.789	29.056	0.000	5.115	172.556
11-18	0.134	26.507	0.000	26.641	2.660	22.620	0.000	1.361	173.917
S Tot	7.920	399.336	0.000	407.256	40.496	192.843	0.000	173.917	173.917
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	173.917
Total	7.920	399.336	0.000	407.256	40.496	192.843	0.000	173.917	173.917

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	1	Life, Years	6.79	PW	5.00% : 159.911
Gross Ult, Mbbbl & MMcf	1.516	561.851	Discount Rate (%)	12.00	PW	8.00% : 152.429
Gross Cum, Mbbbl & MMcf	1.188	251.670	Undiscounted Payout, Yrs	0.000	PW	10.00% : 147.780
Gross Res, Mbbbl & MMcf	0.327	310.181	Discounted Payout, Yrs	0.000	PW	12.00% : 143.381
Net Res, Mbbbl & MMcf	0.093	82.230	Undiscounted Net/Invest	0.00	PW	15.00% : 137.212
Net Revenue, M\$	7.920	399.336	Discounted Net/Invest	0.00	PW	20.00% : 127.954
Initial Price, \$/bbl & \$/Mcf	83.973	4.130	Rate of Return, %	0.00	PW	30.00% : 112.576
Initial NRI, %	28.506	28.506	Initial WI, %	35.000	PW	40.00% : 100.397
Final NRI, %	28.506	28.506	Final WI, %	35.000	PW	50.00% : 90.567
					PW	60.00% : 82.494

FENNER 1
 Oper: AURORA RESOURCES CORPORATION
 Major Phase: Gas

Field: SNEEZY
 Jackson, TX
 143.38 M\$



2008
 Proj Gas Cum: 251.67 MMcf
 Gas Rem: 310.18 MMcf
 Gas EUR: 561.85 MMcf

2009

2010

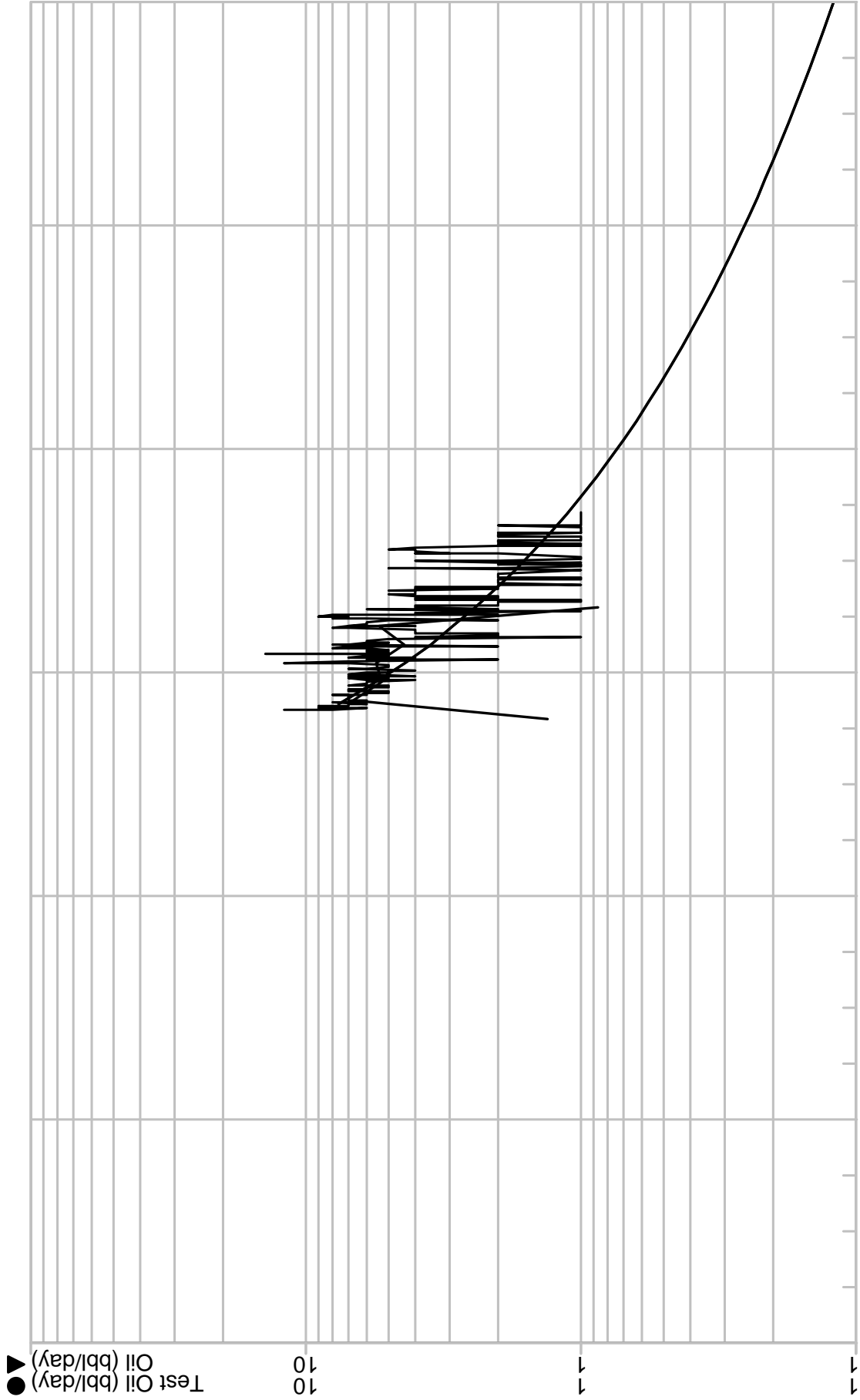
2011

2012

2013
 Proj Oil Cum: 1.19 Mbbl
 Oil Rem: 0.33 Mbbl
 Oil EUR: 1.52 Mbbl

FENNER 1
 Oper: AURORA RESOURCES CORPORATION
 Major Phase: Gas

Field: SNEEZY
 Jackson, TX
 143.38 M\$



2008
 Proj Gas Cum: 251.67 MMcf
 Gas Rem: 310.18 MMcf
 Gas EUR: 561.85 MMcf

2009

2010

2011

2012

2013
 Proj Oil Cum: 1.19 Mbbl
 Oil Rem: 0.33 Mbbl
 Oil EUR: 1.52 Mbbl

Case : GOFF 1
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : FRIO
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	0.000	171.552	0.000	119.657	0.000	0.000	4.211	0.000
11-13	1	0.000	102.608	0.000	71.569	0.000	0.000	4.830	0.000
11-14	1	0.000	61.586	0.000	42.956	0.000	0.000	5.166	0.000
11-15	1	0.000	36.965	0.000	25.783	0.000	0.000	5.429	0.000
11-16	1	0.000	6.905	0.000	4.816	0.000	0.000	5.649	0.000

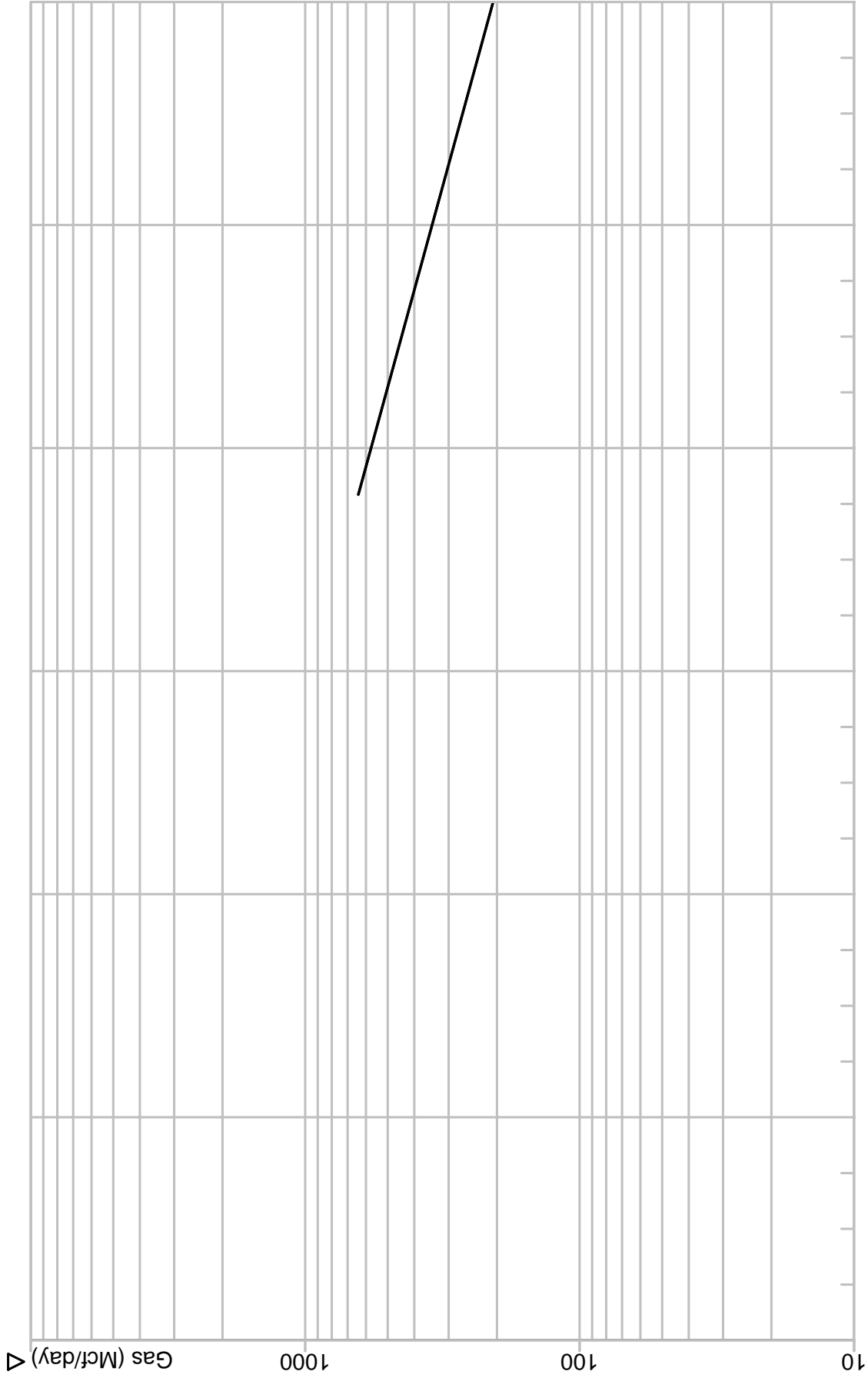
S Tot		0.000	379.615	0.000	264.782	0.000	0.000	4.678	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.000	379.615	0.000	264.782	0.000	0.000	4.678	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	503.817	0.000	503.817	50.382	85.679	0.000	367.757	367.757
11-13	0.000	345.678	0.000	345.678	34.568	85.282	0.000	225.828	593.585
11-14	0.000	221.913	0.000	221.913	22.191	85.708	0.000	114.014	707.599
11-15	0.000	139.962	0.000	139.962	13.996	86.638	0.000	39.328	746.927
11-16	0.000	27.205	0.000	27.205	2.720	22.611	0.000	1.873	748.800
S Tot	0.000	1,238.576	0.000	1,238.576	123.858	365.918	0.000	748.800	748.800
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	748.800
Total	0.000	1,238.576	0.000	1,238.576	123.858	365.918	0.000	748.800	748.800

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	1	Life, Years	4.26	PW	5.00% : 705.450
Gross Ult, Mbbbl & MMcf	0.000	408.708	Discount Rate (%)	12.00	PW	8.00% : 681.344
Gross Cum, Mbbbl & MMcf	0.000	29.093	Undiscounted Payout, Yrs	0.000	PW	10.00% : 666.007
Gross Res, Mbbbl & MMcf	0.000	379.615	Discounted Payout, Yrs	0.000	PW	12.00% : 651.224
Net Res, Mbbbl & MMcf	0.000	264.782	Undiscounted Net/Invest	0.00	PW	15.00% : 630.038
Net Revenue, M\$	0.000	1,238.576	Discounted Net/Invest	0.00	PW	20.00% : 597.169
Initial Price, \$/bbl & \$/Mcf	0.000	4.211	Rate of Return, %	0.00	PW	30.00% : 539.444
Initial NRI, %	0.000	75.000	Initial WI, %	100.000	PW	40.00% : 490.635
Final NRI, %	0.000	75.000	Final WI, %	100.000	PW	50.00% : 449.034
					PW	60.00% : 413.303

Field: PRINCE
Jackson, TX
651.22 M\$

GOFF 1
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2008 Proj Gas Cum: 29.09 MMcf
Gas Rem: 379.62 MMcf
Gas EUR: 408.71 MMcf

2013 Proj Oil Cum: 0.00 Mbbl
Oil Rem: 0.00 Mbbl
Oil EUR: 0.00 Mbbl

Case : SCHERER #1
 Field : CANTANKEROUS (YEGUA)
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORA
 Reservoir : YEGUA 6580
 Reserve Cat. : Proved Producing

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

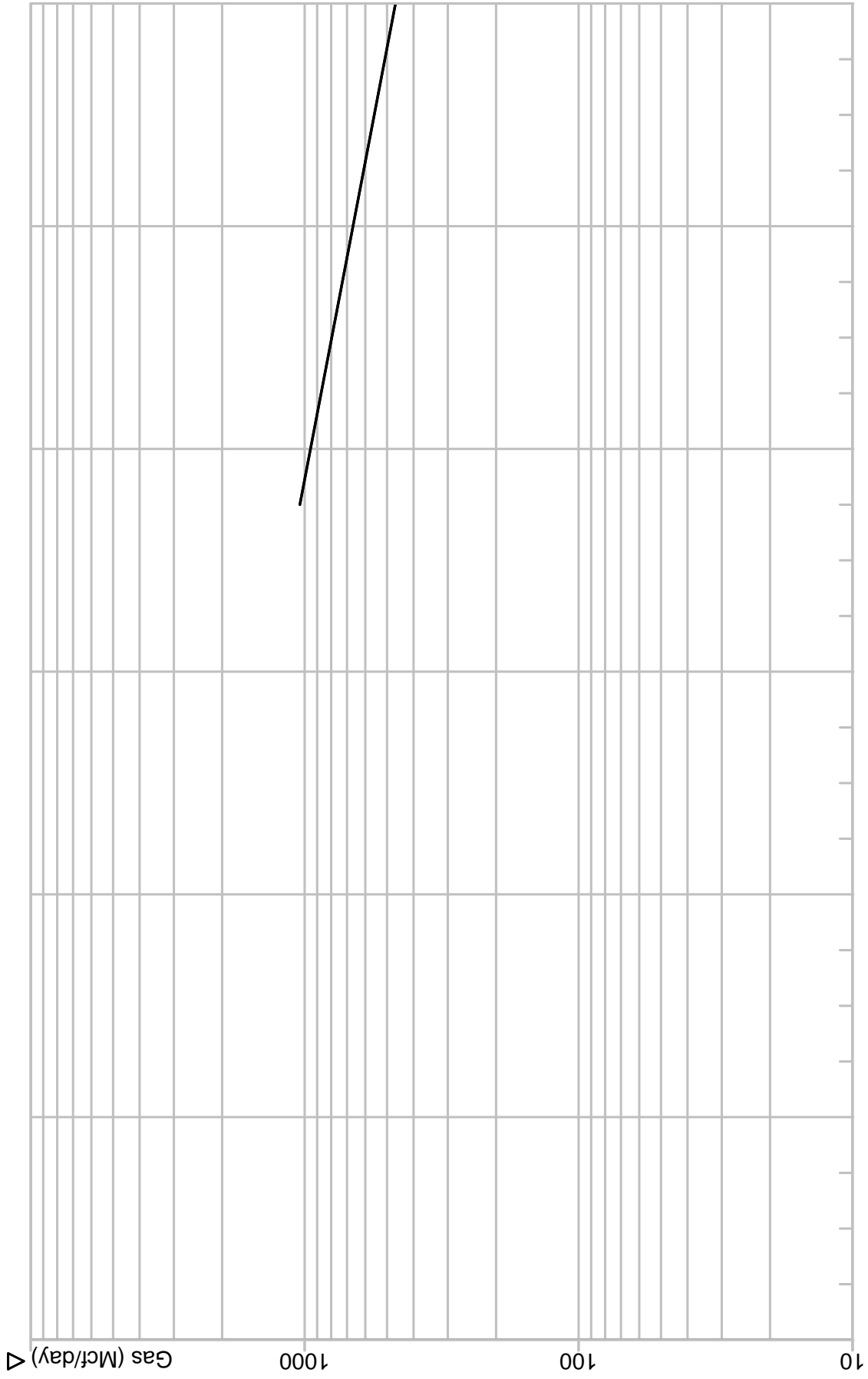
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	1	3.013	301.333	0.866	80.569	0.000	83.973	4.211	0.000
11-13	1	2.103	210.299	0.605	56.229	0.000	85.321	4.830	0.000
11-14	1	1.472	147.245	0.423	39.370	0.000	85.884	5.166	0.000
11-15	1	1.031	103.097	0.296	27.566	0.000	86.505	5.429	0.000
11-16	1	0.723	72.350	0.208	19.345	0.000	87.232	5.649	0.000
11-17	1	0.505	50.493	0.145	13.501	0.000	87.232	5.649	0.000
11-18	1	0.354	35.354	0.102	9.453	0.000	87.232	5.649	0.000
11-19	1	0.248	24.754	0.071	6.618	0.000	87.232	5.649	0.000
11-20	1	0.037	3.714	0.011	0.993	0.000	87.232	5.649	0.000
S Tot		9.486	948.638	2.727	253.642	0.000	85.485	4.912	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		9.486	948.638	2.727	253.642	0.000	85.485	4.912	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	72.748	339.235	0.000	411.983	39.089	31.350	0.000	341.544	341.544
11-13	51.586	271.585	0.000	323.171	30.821	31.002	0.000	261.347	602.892
11-14	36.357	203.384	0.000	239.741	22.920	30.933	0.000	185.888	788.780
11-15	25.640	149.639	0.000	175.280	16.784	31.060	0.000	127.435	916.215
11-16	18.145	109.277	0.000	127.422	12.216	31.332	0.000	83.874	1,000.089
11-17	12.663	76.264	0.000	88.928	8.526	31.084	0.000	49.319	1,049.408
11-18	8.866	53.398	0.000	62.265	5.969	30.911	0.000	25.384	1,074.791
11-19	6.208	37.388	0.000	43.596	4.180	30.791	0.000	8.625	1,083.417
11-20	0.931	5.609	0.000	6.541	0.627	5.628	0.000	0.285	1,083.702
S Tot	233.146	1,245.780	0.000	1,478.926	141.131	254.092	0.000	1,083.702	1,083.702
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1,083.702
Total	233.146	1,245.780	0.000	1,478.926	141.131	254.092	0.000	1,083.702	1,083.702

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	1	Life, Years	8.19	PW 5.00% :	977.217
Gross Ult, Mbbbl & MMcf	10.102	1,010.183	Discount Rate (%)	12.00	PW 8.00% :	921.376
Gross Cum, Mbbbl & MMcf	0.615	61.545	Undiscounted Payout, Yrs	0.000	PW 10.00% :	887.057
Gross Res, Mbbbl & MMcf	9.486	948.638	Discounted Payout, Yrs	0.000	PW 12.00% :	854.852
Net Res, Mbbbl & MMcf	2.727	253.642	Undiscounted Net/Invest	0.00	PW 15.00% :	810.147
Net Revenue, M\$	233.146	1,245.780	Discounted Net/Invest	0.00	PW 20.00% :	744.062
Initial Price, \$/bbl & \$/Mcf	83.973	4.211	Rate of Return, %	0.00	PW 30.00% :	637.086
Initial NRI, %	28.750	28.750	Initial WI, %	35.000	PW 40.00% :	554.961
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	490.433
					PW 60.00% :	438.677

Field: CANTANKEROUS (YEGUA)
 Jackson, TX
 854.85 M\$

SCHERER #1
 Oper: AURORA RESOURCES CORPORATION
 Major Phase: Gas

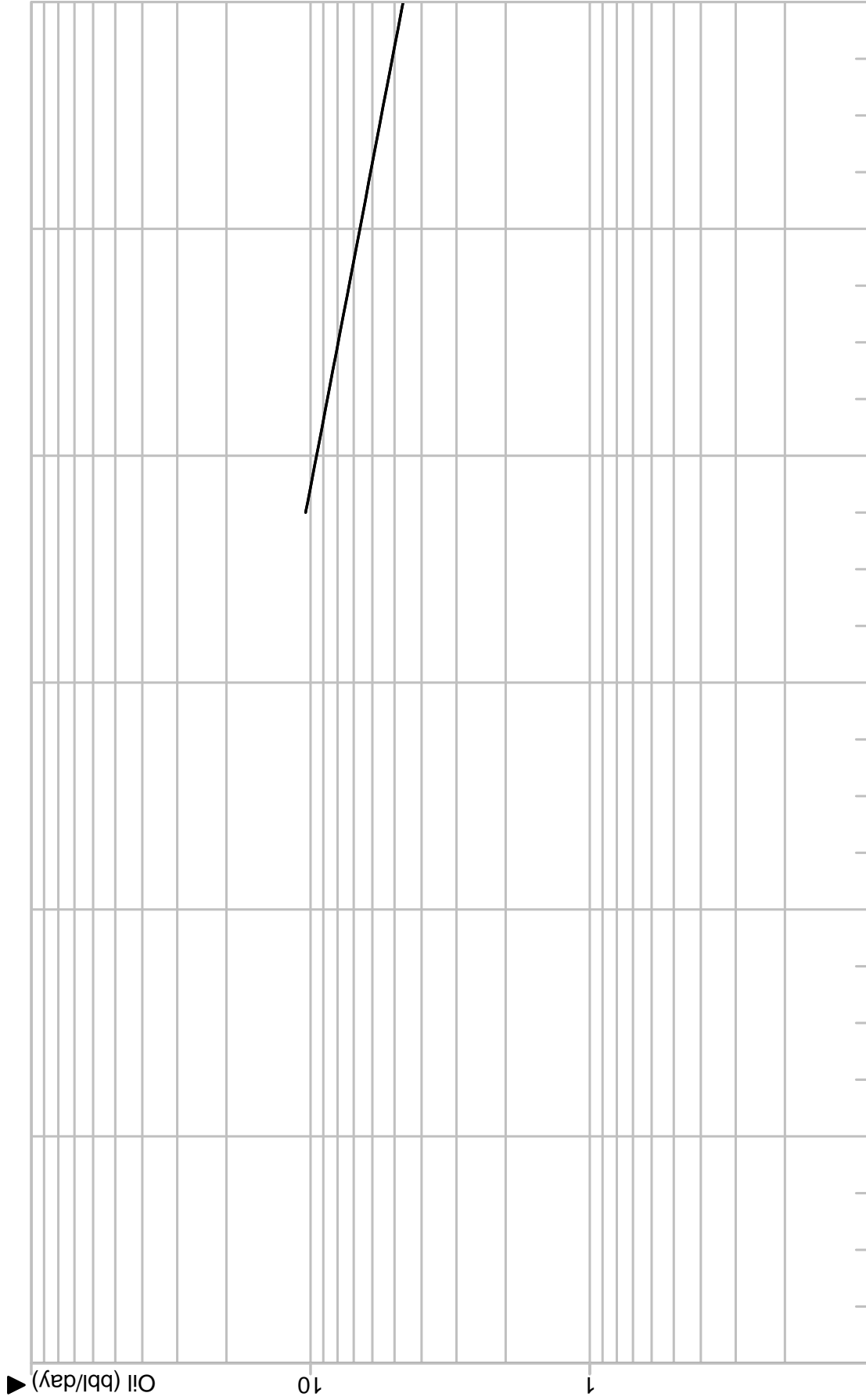


2008
 Proj Gas Cum: 61.55 MMcf
 Gas Rem: 948.64 MMcf
 Gas EUR: 1,010.18 MMcf

2013
 Proj Oil Cum: 0.62 Mbbl
 Oil Rem: 9.49 Mbbl
 Oil EUR: 10.10 Mbbl

Field: CANTANKEROUS (YEGUA)
Jackson, TX
854.85 M\$

SCHERER #1
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2008
Proj Gas Cum: 61.55 MMcf
Gas Rem: 948.64 MMcf
Gas EUR: 1,010.18 MMcf

2012

2011

2010

2009

2008

Proj Oil Cum: 0.62 Mbbl
Oil Rem: 9.49 Mbbl
Oil EUR: 10.10 Mbbl

Case : COOK FENNER 1 PDNP1
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : FRIO 4172
 Reserve Cat. : Proved Behind Pipe

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

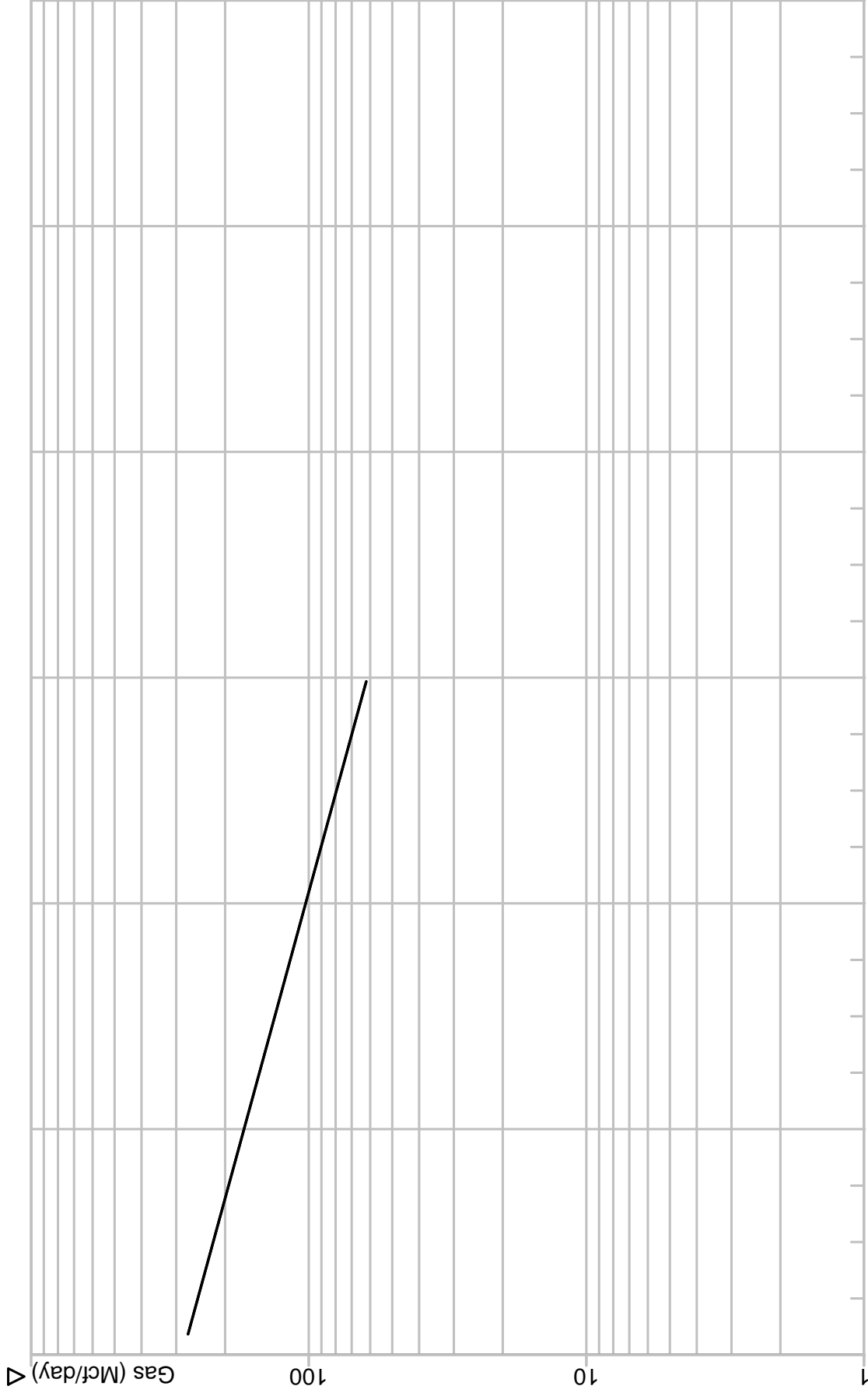
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	1	0.000	66.766	0.000	17.852	0.000	0.000	5.649	0.000
11-19	1	0.000	50.995	0.000	13.635	0.000	0.000	5.649	0.000
11-20	1	0.000	30.672	0.000	8.201	0.000	0.000	5.649	0.000
11-20	1	0.000	1.577	0.000	0.422	0.000	0.000	5.649	0.000
S Tot		0.000	150.010	0.000	40.109	0.000	0.000	5.649	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.000	150.010	0.000	40.109	0.000	0.000	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	100.844	0.000	100.844	10.084	26.002	18.943	45.815	45.815
11-19	0.000	77.023	0.000	77.023	7.702	31.089	0.000	38.231	84.047
11-20	0.000	46.327	0.000	46.327	4.633	30.858	0.000	10.836	94.882
11-20	0.000	2.381	0.000	2.381	0.238	2.068	0.000	0.075	94.957
S Tot	0.000	226.575	0.000	226.575	22.658	90.018	18.943	94.957	94.957
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	94.957
Total	0.000	226.575	0.000	226.575	22.658	90.018	18.943	94.957	94.957

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	0	1	Life, Years	9.07	PW	5.00% :	66.332
Gross Ult, Mbbbl & MMcf	0.000	150.010	Discount Rate (%)	12.00	PW	8.00% :	53.506
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	6.376	PW	10.00% :	46.372
Gross Res, Mbbbl & MMcf	0.000	150.010	Discounted Payout, Yrs	6.379	PW	12.00% :	40.194
Net Res, Mbbbl & MMcf	0.000	40.109	Undiscounted Net/Invest	6.01	PW	15.00% :	32.443
Net Revenue, M\$	0.000	226.575	Discounted Net/Invest	5.45	PW	20.00% :	22.715
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	250.00	PW	30.00% :	11.159
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW	40.00% :	5.496
Final NRI, %	0.000	28.750	Final WI, %	35.000	PW	50.00% :	2.714
					PW	60.00% :	1.343

Field: PRINCE
Jackson, TX
40.19 M\$

COOK FENNER 1 PDNPI
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2018
Proj Gas Cum: 0.00 MMcf
Gas Rem: 150.01 MMcf
Gas EUR: 150.01 MMcf

2019

2020

2021

2022

2023
Proj Oil Cum: 0.00 Mbbl
Oil Rem: 0.00 Mbbl
Oil EUR: 0.00 Mbbl

Case : COOK FENNER 1 PDNP2
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : FRIO 3780
 Reserve Cat. : Proved Behind Pipe

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

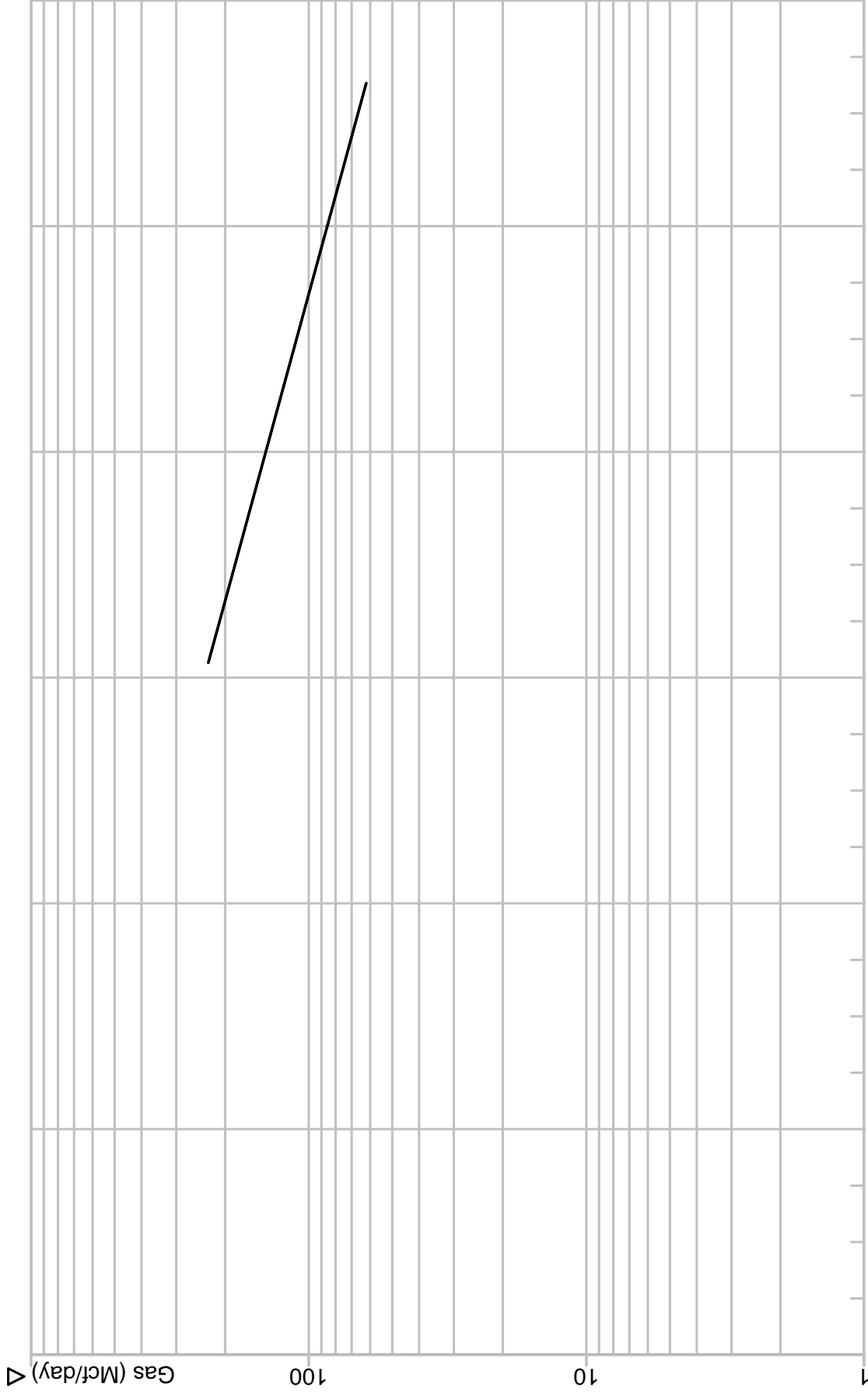
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-19	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-20	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-21	1	0.000	57.808	0.000	15.457	0.000	0.000	5.649	0.000
11-22	1	0.000	42.583	0.000	11.386	0.000	0.000	5.649	0.000
11-23	1	0.000	19.613	0.000	5.244	0.000	0.000	5.649	0.000
S Tot		0.000	120.005	0.000	32.086	0.000	0.000	5.649	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.000	120.005	0.000	32.086	0.000	0.000	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-20	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-21	0.000	87.314	0.000	87.314	8.731	26.656	18.943	32.984	32.984
11-22	0.000	64.318	0.000	64.318	6.432	30.994	0.000	26.892	59.876
11-23	0.000	29.624	0.000	29.624	2.962	21.844	0.000	4.817	64.694
S Tot	0.000	181.256	0.000	181.256	18.126	79.494	18.943	64.694	64.694
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	64.694
Total	0.000	181.256	0.000	181.256	18.126	79.494	18.943	64.694	64.694

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	0	1	Life, Years	11.72	PW	5.00% :	38.981
Gross Ult, Mbbbl & MMcf	0.000	120.005	Discount Rate (%)	12.00	PW	8.00% :	28.771
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	9.407	PW	10.00% :	23.500
Gross Res, Mbbbl & MMcf	0.000	120.005	Discounted Payout, Yrs	9.413	PW	12.00% :	19.196
Net Res, Mbbbl & MMcf	0.000	32.086	Undiscounted Net/Invest	4.42	PW	15.00% :	14.174
Net Revenue, M\$	0.000	181.256	Discounted Net/Invest	4.04	PW	20.00% :	8.553
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	200.00	PW	30.00% :	3.119
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW	40.00% :	1.139
Final NRI, %	0.000	28.750	Final WI, %	35.000	PW	50.00% :	0.417
					PW	60.00% :	0.153

Field: PRINCE
Jackson, TX
19.20 M\$

COOK FENNER 1 PDNP2
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2018
Proj Gas Cum: 0.00 MMcf
Gas Rem: 120.00 MMcf
Gas EUR: 120.00 MMcf

2019

2020

2021

2022

2023
Proj Oil Cum: 0.00 Mbbl
Oil Rem: 0.00 Mbbl
Oil EUR: 0.00 Mbbl

Case : FENNER 1 PDNP1
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : FRIO
 Reserve Cat. : Proved Behind Pipe

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

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 Partner : Olmos Yegua Sale
 Archive Set : AAI

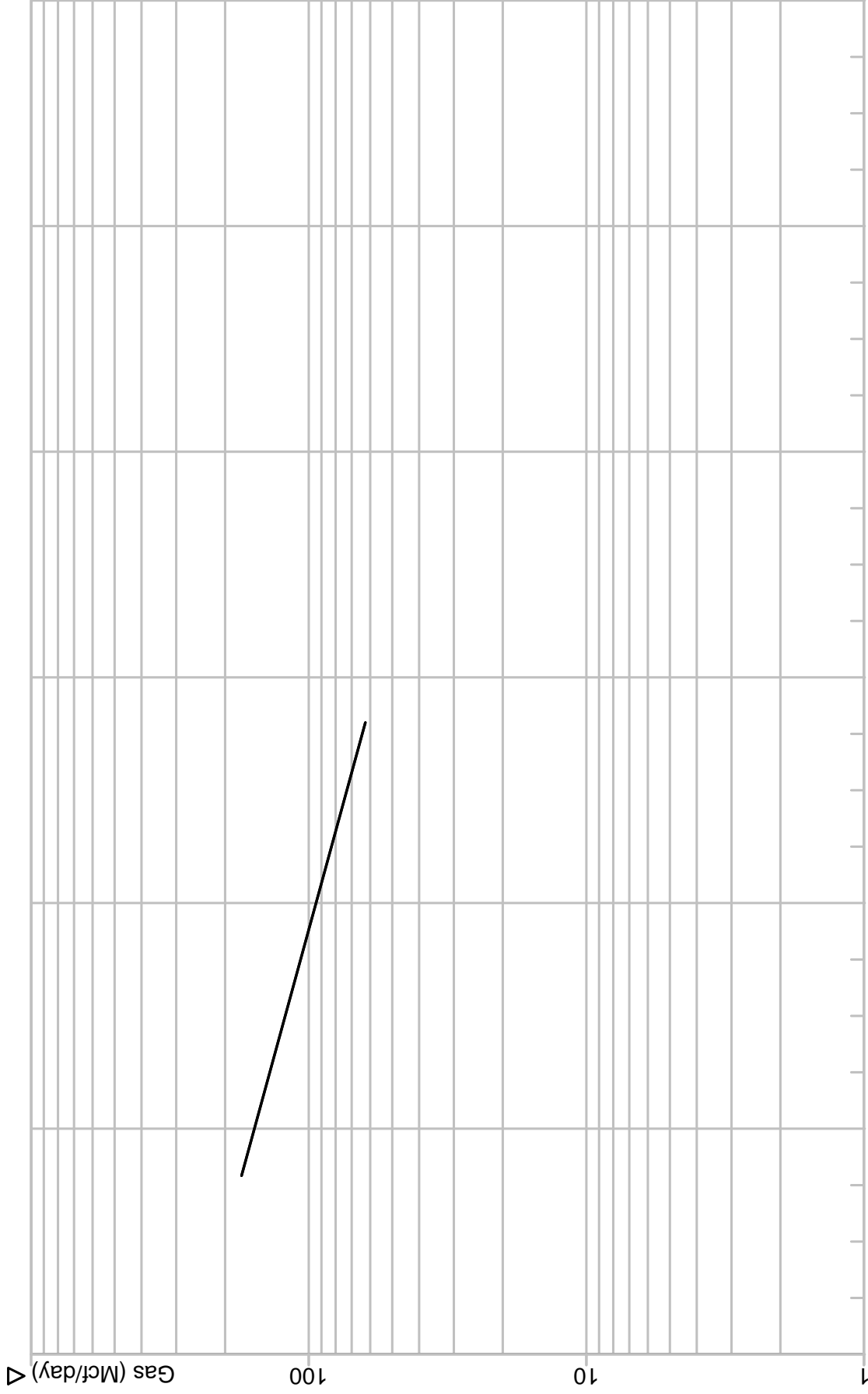
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	1	0.000	7.931	0.000	2.103	0.000	0.000	5.649	0.000
11-19	1	0.000	46.671	0.000	12.373	0.000	0.000	5.649	0.000
11-20	1	0.000	25.405	0.000	6.735	0.000	0.000	5.649	0.000
S Tot		0.000	80.007	0.000	21.210	0.000	0.000	5.649	0.000
After		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total		0.000	80.007	0.000	21.210	0.000	0.000	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	11.878	0.000	11.878	1.188	4.027	18.943	-12.280	-12.280
11-19	0.000	69.892	0.000	69.892	6.989	31.040	0.000	31.863	19.584
11-20	0.000	38.046	0.000	38.046	3.805	26.878	0.000	7.364	26.947
S Tot	0.000	119.817	0.000	119.817	11.982	61.945	18.943	26.947	26.947
After	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	26.947
Total	0.000	119.817	0.000	119.817	11.982	61.945	18.943	26.947	26.947

	Oil	Gas			Present Worth Profile (M\$)		
Gross Wells	0	1	Life, Years	8.88	PW	5.00% :	18.133
Gross Ult, Mbbbl & MMcf	0.000	80.007	Discount Rate (%)	12.00	PW	8.00% :	14.295
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	7.285	PW	10.00% :	12.198
Gross Res, Mbbbl & MMcf	0.000	80.007	Discounted Payout, Yrs	7.296	PW	12.00% :	10.409
Net Res, Mbbbl & MMcf	0.000	21.210	Undiscounted Net/Invest	2.42	PW	15.00% :	8.203
Net Revenue, M\$	0.000	119.817	Discounted Net/Invest	2.25	PW	20.00% :	5.515
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	200.00	PW	30.00% :	2.489
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW	40.00% :	1.121
Final NRI, %	0.000	28.506	Final WI, %	35.000	PW	50.00% :	0.504
					PW	60.00% :	0.226

FENNER 1 PDNPI
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas

Field: PRINCE
Jackson, TX
10.41 M\$



2018
Proj Gas Cum: 0.00 MMcf
Gas Rem: 80.01 MMcf
Gas EUR: 80.01 MMcf

2019

2020

2021

2022

2023
Proj Oil Cum: 0.00 Mbbl
Oil Rem: 0.00 Mbbl
Oil EUR: 0.00 Mbbl

Case : SCHERER #1 PDNP1
 Field : PRINCE
 Co., State : Jackson, TX
 Operator : AURORA RESOURCES CORPORATION
 Reservoir : YEGUA 6410
 Reserve Cat. : Proved Behind Pipe

RESERVES AND ECONOMICS

Effective Date : 12/01/2011

Date : 10/14/2011 5:43:22PM
 Project Name : Texon
 Partner : Olmos Yegua Sale
 Archive Set : AAI

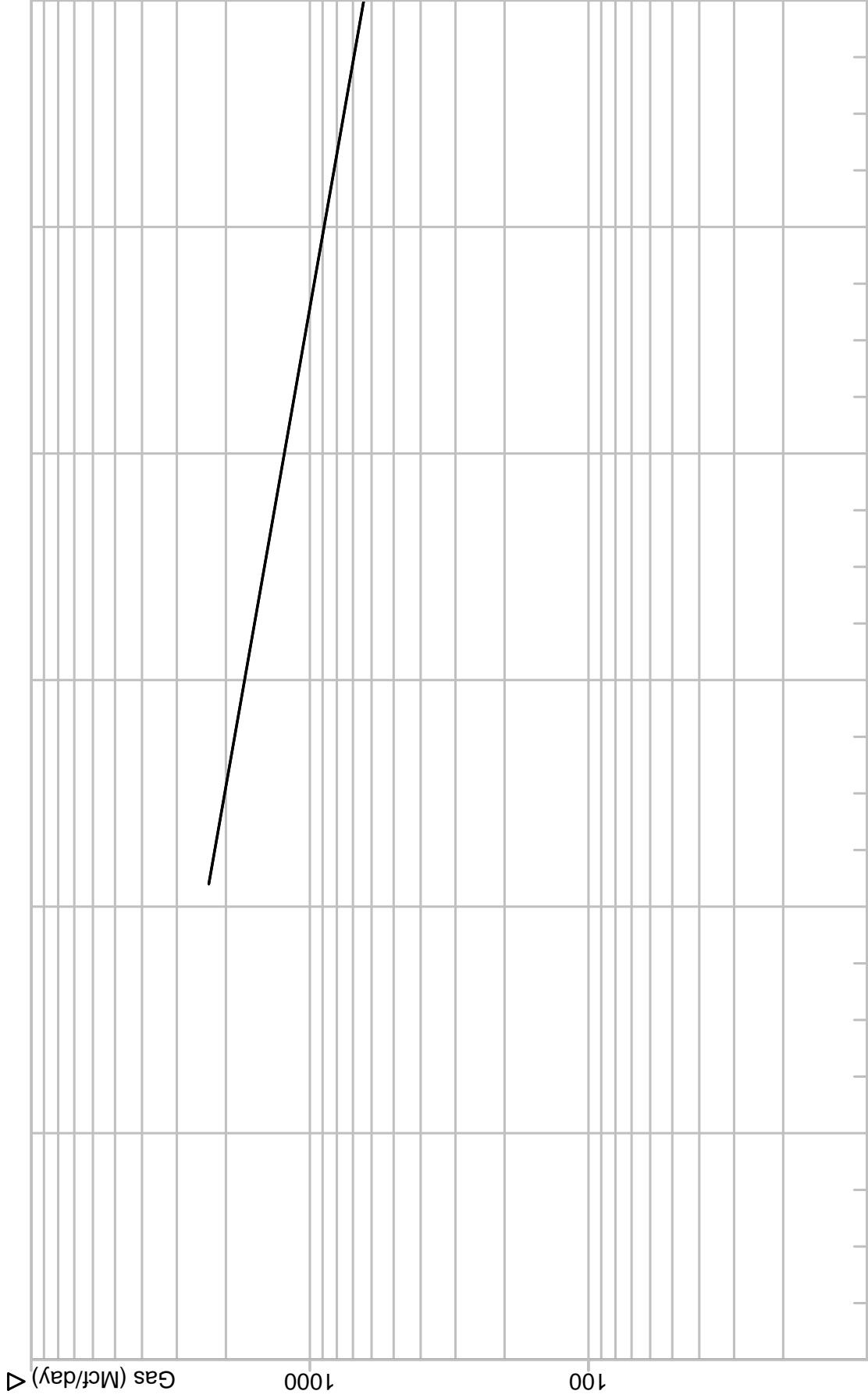
- End - Mo - Yr	Well Count	Gross Oil Production (Mbbbl)	Gross Gas Production (MMcf)	Net Oil Sales (Mbbbl)	Net Gas Sales (MMcf)	Net NGL Sales (Mbbbl)	Oil Price (\$/bbl)	Gas Price (\$/Mcf)	NGL Price (\$/bbl)
11-12	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-19	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-20	1	6.016	601.606	1.730	160.854	0.000	87.232	5.649	0.000
11-21	1	5.477	547.713	1.575	146.445	0.000	87.232	5.649	0.000
11-22	1	3.944	394.442	1.134	105.464	0.000	87.232	5.649	0.000
11-23	1	2.841	284.062	0.817	75.951	0.000	87.232	5.649	0.000
11-24	1	2.050	205.044	0.590	54.824	0.000	87.232	5.649	0.000
11-25	1	1.472	147.192	0.423	39.355	0.000	87.232	5.649	0.000
11-26	1	1.060	106.002	0.305	28.342	0.000	87.232	5.649	0.000
S Tot		22.861	2,286.062	6.572	611.236	0.000	87.232	5.649	0.000
After		2.141	214.089	0.616	57.242	0.000	87.232	5.649	0.000
Total		25.002	2,500.150	7.188	668.478	0.000	87.232	5.649	0.000

- End - Mo - Yr	Net Oil Revenue (M\$)	Net Gas Revenue (M\$)	Net NGL Revenue (M\$)	Total Net Revenue (M\$)	Net AdVal & Prod. Taxes (M\$)	Direct Oper Expense (M\$)	Capital Expense (M\$)	Future Net CashFlow (M\$)	Cumulative CashFlow (M\$)
11-12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-13	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-14	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-16	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-17	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-18	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-19	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11-20	150.878	908.667	0.000	1,059.545	101.579	31.736	18.943	907.287	907.287
11-21	137.362	827.267	0.000	964.629	92.479	36.735	0.000	835.415	1,742.702
11-22	98.923	595.766	0.000	694.689	66.600	34.993	0.000	593.096	2,335.799
11-23	71.241	429.048	0.000	500.289	47.963	33.738	0.000	418.588	2,754.386
11-24	51.423	309.699	0.000	361.122	34.621	32.840	0.000	293.661	3,048.048
11-25	36.915	222.319	0.000	259.233	24.853	32.183	0.000	202.198	3,250.246
11-26	26.584	160.105	0.000	186.690	17.898	31.714	0.000	137.077	3,387.323
S Tot	573.327	3,452.871	0.000	4,026.198	385.993	233.939	18.943	3,387.323	3,387.323
After	53.692	323.360	0.000	377.051	36.148	144.863	0.000	196.040	3,583.363
Total	627.018	3,776.231	0.000	4,403.249	422.141	378.802	18.943	3,583.363	3,583.363

	Oil	Gas			Present Worth Profile (M\$)	
Gross Wells	0	1	Life, Years	19.68	PW 5.00% :	2,111.904
Gross Ult, Mbbbl & MMcf	25.002	2,500.150	Discount Rate (%)	12.00	PW 8.00% :	1,545.537
Gross Cum, Mbbbl & MMcf	0.000	0.000	Undiscounted Payout, Yrs	8.192	PW 10.00% :	1,257.513
Gross Res, Mbbbl & MMcf	25.002	2,500.150	Discounted Payout, Yrs	8.192	PW 12.00% :	1,024.635
Net Res, Mbbbl & MMcf	7.188	668.478	Undiscounted Net/Invest	190.17	PW 15.00% :	755.533
Net Revenue, M\$	627.018	3,776.231	Discounted Net/Invest	145.51	PW 20.00% :	457.521
Initial Price, \$/bbl & \$/Mcf	0.000	0.000	Rate of Return, %	250.00	PW 30.00% :	171.137
Initial NRI, %	0.000	0.000	Initial WI, %	0.000	PW 40.00% :	65.403
Final NRI, %	28.750	28.750	Final WI, %	35.000	PW 50.00% :	25.419
					PW 60.00% :	10.013

Field: PRINCE
Jackson, TX
1,024.64 M\$

SCHERER #1 PDNP1
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2018
Proj Gas Cum: 0.00 MMcf
Gas Rem: 2,500.15 MMcf
Gas EUR: 2,500.15 MMcf

2019

2020

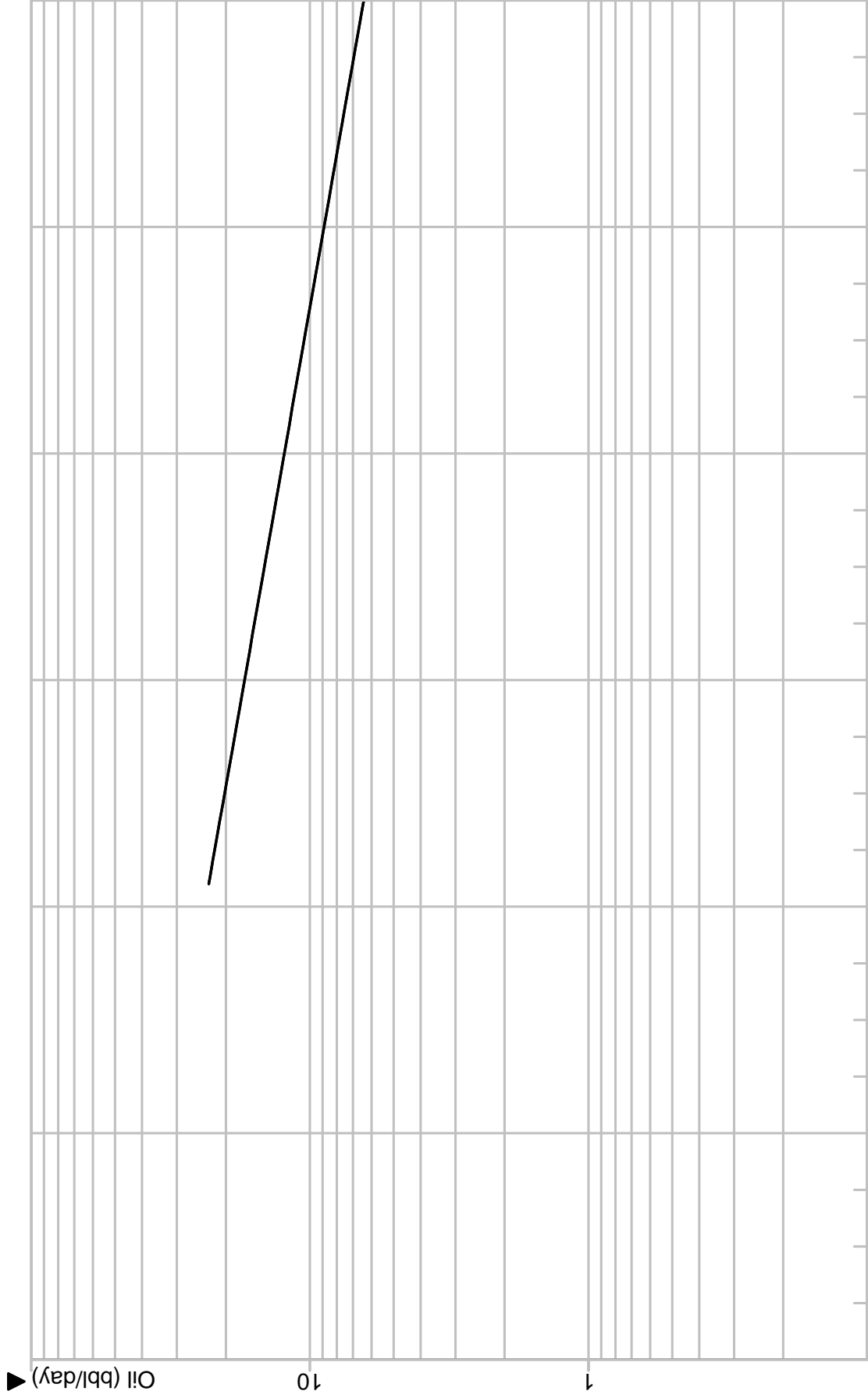
2021

2022

2023
Proj Oil Cum: 0.00 Mbbl
Oil Rem: 25.00 Mbbl
Oil EUR: 25.00 Mbbl

Field: PRINCE
Jackson, TX
1,024.64 M\$

SCHERER #1 PDNP1
Oper: AURORA RESOURCES CORPORATION
Major Phase: Gas



2018
Proj Gas Cum: 0.00 MMcf
Gas Rem: 2,500.15 MMcf
Gas EUR: 2,500.15 MMcf

2019

2020

2021

2022

2023
Proj Oil Cum: 0.00 Mbbl
Oil Rem: 25.00 Mbbl
Oil EUR: 25.00 Mbbl